

যশোর পল্লী বিদ্যুৎ সমিতি-১
তপসীডাঙ্গা, যশোর
www.pbs1.jessore.gov.bd

স্মারক নং- ২৭.১২.৪১৪৭.৫১০.০৩.০০৬.২৪. ১৬৬৪

তারিখঃ

২৬ ফাল্গুন ১৪৩০ বঙ্গাব্দ:
১০ মার্চ ২০২৪ খ্রি:

তত্ত্বাবধায়ক প্রকৌশলী
এনার্জি অডিট এন্ড ট্যারিফ
বাপবিবোর্ড, ঢাকা।

বিষয়ঃ ফেব্রুয়ারি ২০২৪ ইং মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন প্রেরণ প্রসংগে।

উপর্যুক্ত বিষয়ের প্রেক্ষিতে জানানো যাচ্ছে যে, অত্র সমিতির ফেব্রুয়ারি-২০২৪ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন (৫৫০ ফর্ম) আপনার সদয় অবগতি ও পরবর্তী ব্যবস্থার জন্য এতদসঙ্গে সংযুক্ত করে প্রেরণ করা হলো।

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(মোঃ ইছাহাক আলী)
জেনারেল ম্যানেজার

অনুলিপিঃ

- ০১। পরিচালক, পবিস মনিটরিং ও ব্যঃ পঃ (পঃ অঃ) পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ০২। পরিচালক, অর্থ পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ০৩। পরিচালক, আর্থিক মনিটরিং (দঃ অঃ) পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ০৪। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ০৫। ডিজিএম, সদর-কারিগরি/বাঘারপাড়া/ঝিকরগাছা/চৌগাছা/শার্শা জোনাল অফিস।
- ০৬। এজিএম (ওএন্ডএম) বাগআঁচড়া/বীকড়া/রুপদিয়া/খাজুরা/পুড়াপাড়া/বেনাপোল সাব জোনাল অফিস।
- ০৭। এজিএম, (ওএন্ডএম) সদর/এমএস/ইএন্ডসি/অর্থ-রাজস্ব।
- ০৮। এজিএম, (আইটি) (ওয়েব সাইটে প্রকাশের জন্য)
- ০৯। অফিসকপি/মাষ্টারকপি।

সদয় অবগতির জন্য

ইছাহাক আলী
২০/৩/২৪

(মোঃ ইছাহাক আলী)
জেনারেল ম্যানেজার

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : February 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	2,671,300,498.00	3,345,213,363.00	381,057,277.00
02. OTHER OPERATING REVENUE	77,054,231.21	93,792,090.82	11,093,287.97
03. TOTAL OPERATING REVENUE	2,748,354,729.21	3,439,005,453.82	392,150,564.97
04. COST OF PURCHASED POWER	1,807,494,227.00	2,789,628,950.00	308,653,777.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	135,036,702.97	129,614,598.51	16,095,636.11
06. CONSUMER SELLING EXPENSE	142,788,540.00	141,707,865.00	17,776,748.00
07. ADMINISTRATIVE & GENERAL EXPENSE	92,822,832.66	100,763,312.70	13,530,673.43
08. TOTAL OPERATING & MAINTENANCE EXPENSE	2,178,142,302.63	3,161,714,726.21	356,056,834.54
09. DEPRICIATION AND AMORTIZATION EXPENSES	368,930,534.00	435,971,877.00	54,140,005.00
10. TAX EXPENSE	5,017,481.00	5,819,219.99	624,680.00
11. INTEREST ON LONG TERM DEBT	132,551,748.00	182,856,900.00	10,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	2,684,642,065.63	3,786,362,723.20	420,821,519.54
13. OPERATING MARGINS	63,712,663.58	(347,357,269.38)	(28,670,954.57)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	63,659,187.71	72,318,240.34	6,225,055.10
16. NON-OPERATING MARGINS-OTHER	10,007,731.82	1,381,529.32	265,310.49
17. MARGINS	137,379,583.11	(273,657,499.72)	(22,180,588.98)

ITEMS	Year to Date		This Month
	Last Year	This Year	
Cross Subsidy	46,28,07,967.00	19,29,05,604.00	2,02,24,275.00

FINANCIAL AND STATISTICAL REPORT

PBS : JASHORE PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	158,882,602	462,035	123,648,642	76,764	28,481,948	4,130	6,752,012	37,378
1.2 LT_B(IRRI)	130,353,153	9,461	49,431,109	849	13,690,195	40	67,231,849	1,340
1.3 LT_C1(S.INDUSTRY)	41,997,636	4,337	31,273,976	1,098	7,294,673	219	3,428,987	1,790
1.4 LT_C2(CONS)	370,266	183	298,113	31	58,584	9	13,569	93
1.5 LT_D1(CI)	7,935,166	6,506	2,439,424	1,147	913,475	138	4,582,267	417
1.6 LT_D2(SL & WP)	1,846,339	444	676,397	204	307,230	26	862,712	477
1.7 LT_D3(BCS)	1,193,265	86	806,683	23	349,765	5	36,817	30
1.8 LT_E(COM)	51,948,400	40,674	35,248,297	7,190	7,153,564	1,396	9,546,539	10,869
1.9 LT_T(TEMP)	50,251	9	43,887	1	100	2	6,264	57
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	12,385,481	17	11,179,752	5	347,738	4	857,991	3
2.3 MT_3(INDUSTRY)	99,362,206	125	58,906,159	11	6,351,618	3	34,104,429	38
2.4 MT_4(CONS)	115,075	2	115,075	0	0	0	0	1
2.5 MT_5(GEN)	2,369,058	9	1,722,521	3	262,680	3	383,857	1
2.6 MT_6(TEMP)	94,260	1	94,260	0	0	0	0	2
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	22,662,593	3	11,445,863	0	1,407,559	0	9,809,171	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	1
Total :	531,565,751	523,892	327,330,158	87,326	66,619,129	5,975	137,616,464	52,498

	This Month	Year To Date	Part-B-1: Other Information	
Collection	345,599,386	3,198,604,654	1. Number of Elakas Served	7
Percent of Collection	90.69 %	95.62 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.28	and without RI 1.27	3. Number of Directors	9
Outstanding of Religious Inst.	5,193,157		4. Number of Employees	764

- ০১। রিবেট বাবদ সরকারের নিকট মোট পাওনা (ধর্মীয় প্রতিষ্ঠানসহ) : ১৩,৭১,৮৪,৫৪৮/-
- ০২। বকেয়ার মাস (রিবেট ও ধর্মীয় প্রতিষ্ঠান ব্যতিত) : ০.৯৭
- ০৩। আদায়ের হার বর্তমান মাস (রিবেট ও ধর্মীয় প্রতিষ্ঠানবাদে) : ৯৩.৯৩
- ০৪। আদায়ের হার ক্রমপঞ্জিত (রিবেট ও ধর্মীয় প্রতিষ্ঠানবাদে) : ৯৭.৭০

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : February 2024

Part-C : Balance Sheet

Assets & Other Debits		Amount	Liabilities & Other Credits		Amount
1	ELECTRIC PLANT IN SERVICE	12,598,533,992.60	31	MEMMERSHIP ISSUED	3,486,863.25
2	ACCUMULATED PROVISIONS FOR DEPR	3,987,725,773.66	32	MEMBERSHIP SUBSCRIBED-NOT ISSUED	19,620,792.45
3	NET UTILITY PLANT IN SERVICE	8,610,808,218.94	33	OPERATING MARGINS-PRIOR YEARS	(2,113,854,286.05
4	CONSTRUCTION WORK IN PROGRESS	211,352,165.50	34	OPERATING MARGINS-CURRENT YEAR	(347,357,269.38
5	TOTAL UTILITY PLANT	8,822,160,384.44	35	OPERATING MARGINS-GOVT. SUBSIDY	27,158,801.00
6	DONATION RESERVE FUND	5,825,058.00	36	NON-OPERATING MARGINS-PRIORYEARS	568,574,690.13
7	REPLACEMENT RESERVE FUND	347,088,900.00	37	NON-OPERATING MARGINS-CURRENTYEAR	73,699,769.66
8	CONTRIBUTION TO REB REVOLVING FU		38	DONATED CAPITAL & CAPITAL GAIN OR LO	1,029,325,711.20
9	INVESTMENT IN ASSOCIATED COMPANI		39	TOTAL EQUITIES & MARGINS	(739,344,927.74
10	OTHER SPECIAL FUND	1,912,229,452.41	40	REB LOANS-CASH	
11	TOTAL INVESTMENTS	2,265,143,410.41	41	REB LOANS-IN KIND	8,834,426,261.62
12	CASH	181,548,498.87	42	REB LOANS-IN KIND-PROVISION	7,360,787.16
13	IMPREST FUND	270,000.00	43	REB LOANS-OTHER	
14	TEMPORARY CASH INVESTMENT		44	TOTAL LONG TERM DEBT	8,841,787,048.78
15	SPECIAL DEPOSITS		45	CONSUMER DEPOSITS	613,487,769.79
16	ACCOUNTS RECEIVABLE-ELECTRIC	531,565,751.49	46	EMPLOYEES BENEFIT	1,250,980,217.58
17	ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(186,745,109.26)	47	SELF INSURANCE RESERVE	
18	OTHER ACCOUNTS RECEIVABLE	237,756,481.29	48	TOTAL OTHER LONG TERM LIABILITIES	1,864,467,987.37
19	MATERIALS & SUPPLIES-ELECTRIC	436,739,043.51	49	ACCOUNTS PAYABLE	362,200,776.14
20	MATERIALS & SUPPLIES-MARCHANDISE	186,314.12	50	CONSUMER FOR IRRIGATION	
21	PREPAYMENTS	241,933.00	51	ACCRUED TAXES	
22	OTHER CURRENT & ACCRUED ASSETS	42,289,147.24	52	MATURED INTEREST	146,102,718.50
23	TOTAL CURRENT & ACCUED ASSETS	1,243,852,060.26	53	MATURED LONG TERM DEBT	727,323,188.00
24	EXTRAORDINARY PROPERTY LOSSES	49,650,054.82	54	OTHER CURRENT-ACCRUED LIABILITIES	81,744,094.18
25	PRELIMINARY SURVEY/INVESTIGATION		55	TOTAL CURRENT-ACCRUED LIABILITIES	1,317,370,776.82
26	UNCLASSIFIED EXPENSES	93,396,310.61	56	SECURITY ADVANCES AND DEPOSITS	1,937,570.02
27	TEMPORARY FACILITIES	277,599.18	57	CONSUMER ADVANCES FOR CONSTRUCTIO	
28	OTHER DEFFERED DEBITS	278,309.33	58	OTHER DEFFERED CREDITS	1,188,539,673.80
29	TOTAL DEFFERED DEBITS	143,602,273.94	59	TOTAL DEFFERED CREDITS	1,190,477,243.82
30	TOTAL ASSETS AND OTHER DEBITS	12,474,758,129.05	60	TOTAL LIABILITIES & OTHER CREDITS	12,474,758,129.05

FINANCIAL AND STATISTICAL REPORT

PBS : JASHORE PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 1.5 MCCP	GOB	1,382,184,899.76
2. 1.8 MCCP	GOB	451,898,965.20
3. 10 Lac Consumer Connection	GOB	36,377.45
4. 110-086-27-1	GOB	126,727,489.03
5. 110-091-04-0	GOB	1,138,964,284.25
6. 15 PBS	LF	7,935.21
7. 18 PBS	CIDA-2	3,315,964.40
8. 18 PBS	JAPAN(OECF/JBIC)	886,064.96
9. 18 PBS	NORAD	10,309,862.84
10. 18 pbs 3	IDA	531,121,382.23
11. 18 PBS II (IDA)	IDA	0.00
12. 18 PBS, ADB	ADB	1,081,184.50
13. 18 PBS, LF	LF	2,425,542.81
14. 18 PBS, USAID	USAID	12,237,943.26
15. 33 KVA	GOB	21,405,912.38
16. 4-C NetherLand	NL	82,234.14
17. 4-C OESF, Japan	JAPAN(OECF/JBIC)	695,306.89
18. 4th Stage, Ka ,IDA	IDA	363,218.79
19. 4th Stage, Kha, Finland	FINLAND	0.00
20. 4th Stage, LF	Kuwait-2	108,498.21
21. 4th Stage, LF	LF	3,582.31
22. 5000 KM 20 PBS	LF	2,186,691.48
23. 5B-JBIC	EDCF	0.00
24. 5th Stage	JBIC	1,002.20
25. 5th Stage	Kuwait	322,253.17
26. 67 PBS	EDCF	5,576,500.11
27. 67 PBS	GOB	114,003,037.97
28. 7000 KM LF	ADBW	47,937,042.90
29. Baro Season Irrigation Connection-08	GOB	286,507.00
30. BREB/70-OLDT	GOB	204,906,921.46
31. DNE 100% (w) RRKB	GOB	2,364,147,466.76
32. ELIB	GOB	18,841.00
33. Fi. Restruct Of 45 PBS	IDA	3,971.51
34. Flood Rehabillitation Program	JAICA	349,773,179.12
35. FR M ST-999	GOB	0.00
36. GOV	LF	7,840,963.74
37. O&M Materials	GOB	18,533,361.95
38. OAE & UES	GOB	13,797,437.26
39. PBS Own Stock	SDP & ID	153,765,798.11
40. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	130,715.01
41. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	IDA	1,033,945.31

FINANCIAL AND STATISTICAL REPORT

PBS : JASHORE PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
42. Phase-15 PBS-2	GOB	2,936,630.25
43. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	ADB	0.00
44. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	GOB	0.00
45. Phase-18 PBS-2	ADB	1,577,195.46
46. Phase-18 PBS-2	GOB	168,726,951.83
47. Phase-18 PBS-2	IDA	25,677,587.00
48. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	ADB	0.00
49. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	CIDA	0.00
50. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	GOB	0.00
51. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	JAPAN(OECF/JBIC)	0.00
52. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	NORAD	0.00
53. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	USAID	0.00
54. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	GOB	0.00
55. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	NORAD	0.00
56. Phase-4D	GOB	0.00
57. PHASE-5A	IDB	0.00
58. PHASE-5A	JAPAN(OECF/JBIC)	0.00
59. PHASE-5A	JBIC	0.00
60. PHASE-5A	Kuwait	0.00
61. PHASE-5A	NL	0.00
62. PHASE-5A	NORAD	0.00
63. PHASE-5A	SFD	0.00
64. PHASE-5-A	GOB	630,373.90
65. PHASE-5-A	IDB	41,548.22
66. PHASE-5-A	JBIC	10,477,183.34
67. PHASE-5-A	NL	1,129,910.00
68. PHASE-5-A	NORAD	896,508.00
69. PHASE-5-A	SFD	79,651.27
70. PHASE-5B	GOB	0.00
71. Phase-7000 KM (EXTENSION/INTENSIFICATION-2ND)	GOB	444,848.42
72. Phase-7K NL (7000 Km.)	NL	24,483,616.95
73. Phase-9 PBS Extension	ADB	2,245,442.38
74. Phase-9 PBS Extension	DFID	3,120,816.87
75. Phase-9 PBS Extension	GOB	1,053,444.48
76. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	0.00
77. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	0.00
78. Phase-GOB LOCAL FUND	GOB	0.00
79. RE Expension Khulna Division (REEE KDP-02)	GOB	1,238,557,029.57
80. RE Expension Rajshahi-Rongpur Division Program-1	GOB	63,267.59
81. RE Upgradation Project	GOB	18,172,970.17
82. REB & RE INSTITUTION DEV. Project	GOB	67,262.16

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : February 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
83. REB & RE INSTITUTION DEV. Project	IDB	608,914.03
84. REB & RE SOCIO	IDA	316,752.73
85. REB & RE SOCIO ECO DEV Project	GOB	281,502.64
86. REE BDP-1	GOB	13,007,096.00
87. REE KDP-1	GOB	373,276,496.24
88. REE KDP-1	RE-BD-GOB	16,201,994.92
89. Regenerative Fuel Use & Develop	GOB	8,105.88
90. SE Expenses	GOB	10,380,018.81
91. SIDOR-07	GOB	2,711,725.06
92. Solar Power	GEF	8,624.19
93. System Loss Reduction of Renovation Line	GOB	27,516.96
94. System Loss Reduction of Renovation Line	IDA	15,795,311.58
95. Tools	GOB	(396,228,609.74)
96. URIDS (RRKB)	GOB	336,887,076.94
	Total =	8,841,787,048.78



FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : February 2024

Part-C/2 : Changes in Uiltlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	29,716,871.50	(87,822.33)	0.00	0.00	29,629,049.17
TOTAL PLANT-NOT CLASSIFIED	29,716,871.50	(87,822.33)	0.00	0.00	29,629,049.17
DISTRIBUTION PLANT-CLASSIFIED	12,155,231,101.08	126,113,397.56	0.00	0.00	12,281,344,498.64
TOTAL ENERGIZED PLANT	12,184,947,972.58	126,025,575.23	0.00	0.00	12,310,973,547.81
LAND & LAND RIGHTS	28,368,283.30	0.00	0.00	0.00	28,368,283.30
STRUCTURE AND IMPROVEMENTS	118,036,946.12	0.00	0.00	0.00	118,036,946.12
OFFICE FURNITURE & EQUIPMENT	27,677,096.84	0.00	0.00	0.00	27,677,096.84
TRANSPORTATION EQUIPMENT	52,919,506.00	0.00	0.00	0.00	52,919,506.00
STORES, TOOLS & LABORATORY EQUIPMENT	56,742,694.20	0.00	0.00	0.00	56,742,694.20
COMMUNICATION EQUIPMENT	2,473,116.08	0.00	0.00	0.00	2,473,116.08
OTHER EQUIPMENT	1,342,802.25	0.00	0.00	0.00	1,342,802.25
TOTAL GENERAL PLANT	287,560,444.79	0.00	0.00	0.00	287,560,444.79
ELECTRIC PLANT IN SERVICE	12,472,508,417.37	126,025,575.23	0.00	0.00	12,598,533,992.60
ACCUM. PROV. FOR DEPRECIATION	(3,627,699,651.05)	(360,026,122.61)	0.00	0.00	(3,987,725,773.66)
NET UTILITY PLANT IN SERVICE	8,844,808,766.32	(234,000,547.38)	0.00	0.00	8,610,808,218.94
CONSTRUCTION WORK IN PROGRESS	107,987,717.62	103,364,447.88	0.00	0.00	211,352,165.50
TOTAL UTILITY PLANT	8,952,796,483.94	(130,636,099.50)	0.00	0.00	< 8,822,160,384.44

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : February 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	462,758	25,687,699	168,858,839	0	3679883	301,218,150	1,825,657,913
1.2 LT_B(IRRI)	9,464	8,855,248	49,373,480	0	73347	39,245,472	210,941,566
1.3 LT_C1(S.INDUSTRY)	4,337	2,597,047	31,250,418	0	34474	18,255,812	204,430,372
1.4 LT_C2(CONS)	184	16,296	311,539	0	1205	112,104	1,955,324
1.5 LT_D1(CI)	6,775	331,618	3,294,840	0	53828	5,305,417	42,717,295
1.6 LT_D2(SL & WP)	447	61,825	681,672	0	3521	507,553	5,125,963
1.7 LT_D3(BCS)	86	81,667	851,735	0	627	696,874	6,651,430
1.8 LT_E(COM)	40,819	2,937,999	43,541,772	0	321904	28,810,063	383,696,495
1.9 LT_T(TEMP)	9	1,743	43,887	0	59	17,498	357,517
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	17	910,381	11,179,752	0	140	8,175,444	89,458,638
2.3 MT_3(INDUSTRY)	125	5,090,074	58,277,674	0	983	44,500,037	467,652,492
2.4 MT_4(CONS)	2	5,534	115,075	0	16	62,636	1,083,480
2.5 MT_5(GEN)	9	120,995	1,736,471	0	72	1,401,881	16,472,669
2.6 MT_6(TEMP)	1	3,694	94,260	0	8	65,439	1,308,024
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	3	1,015,375	11,445,863	0	24	8,496,315	87,704,185
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	0	0	0	0	0	0	0
Total Sale of Electricity	525,036	47,717,195	381,057,277		4170091	456,870,695	3,345,213,363

FINANCIAL AND STATISTICAL REPORT

PBS : JASHORE PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
JASH-1 (HQ)	3,683,498	37,164,019	8.540	29-Feb-24	13.860	17-Sep-23	531.700	6,782.700
JKOR-1 (NAVAR)	3,609,296	34,984,445	8.030	8-Feb-24	11.880	31-Jul-23	271.280	4,402.670
BAGHA-1 (BAGHA)	2,485,633	23,375,370	5.120	24-Feb-24	8.030	23-Sep-23	330.000	4,867.500
CHOWGACHA-1	4,719,132	45,352,183	10.730	17-Feb-24	13.670	12-Oct-23	461.750	5,067.470
SHAR-2 (BAGACHRA)	1,925,245	18,739,477	4.730	18-Feb-24	6.780	31-Jul-23	180.300	2,005.990
JASH-2 (BASUNDIA)	2,132,012	20,848,830	4.450	28-Feb-24	6.500	31-Jul-23	277.640	3,930.410
SHAR-1 (SHAR-1)	2,655,561	23,223,830	6.430	9-Feb-24	7.400	31-Jul-23	286.760	2,939.130
BAGHA-2 (CHARA)	1,269,698	12,231,559	2.760	17-Feb-24	4.500	31-Jul-23	120.490	1,999.440
JASH-3 (CHURA)	4,001,300	39,060,648	9.900	17-Feb-24	12.710	22-Aug-23	441.030	6,720.550
JKOR-2 (JKOR)	3,629,136	36,015,215	8.720	16-Feb-24	11.210	31-Jul-23	545.490	7,978.250
JKOR-3 (CHUTI)	3,087,715	27,725,957	8.110	19-Feb-24	10.260	17-Aug-23	614.500	6,057.270
JASH-4 (RUPDIA)	2,478,084	22,040,591	6.730	28-Feb-24	7.200	22-Aug-23	476.830	4,092.020
SHAR-3 (BENA)	2,877,859	29,341,141	6.970	9-Feb-24	8.760	30-Aug-23	112.200	3,432.420
BAGHA-3 (KHAJ)	2,571,796	23,503,385	5.790	17-Feb-24	8.570	31-Jul-23	340.450	4,245.650
HMCL(PRIVATE)	108,952	771,280	0.820	28-Feb-24	0.860	31-Jul-23	13.350	100.620
CHOW-2 (PURAP)	1,929,359	19,254,867	5.110	17-Feb-24	6.480	31-Jul-23	143.040	2,438.400
JKOR-4 (BAKRA)	2,265,230	20,015,601	5.280	17-Feb-24	6.400	6-Sep-23	497.280	4,377.180
JASH-5 (HASHIM)	1,899,774	18,973,990	4.580	18-Feb-24	7.420	31-Jul-23	600.340	5,241.630
SHAR-4 (GOGA)	1,118,073	11,143,070	2.450	26-Feb-24	4.060	22-Aug-23	370.320	3,543.360
JASH-6 (RAZARHAT)	879,325	7,627,091	1.900	29-Feb-24	2.520	22-Aug-23	218.880	2,119.200
GBFL(PRIVATE)	493,756	3,920,583	0.970	28-Feb-24	0.970	28-Feb-24	37.360	274.840
JESSORE FEED LT	413,731	3,836,403	1.130	29-Feb-24	1.300	17-Sep-23	43.850	404.480
Total :	<50,234,165	479,149,535	119.250		161.340		6,914.840	83,021.180
Total KWH Sold :	<47,717,195	456,870,695	REMARKS					
KWH Loss :	2,516,970	22,278,840						
Percent Loss:	5.01 %	4.65 %						

FINANCIAL AND STATISTICAL REPORT

PBS : JASHORE PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
JASH-1 (HQ)	3,673,747	37,065,742	8.540	29-Feb-24	13.860	17-Sep-23	531.700	6,782.70
JIKOR-1 (NAVAR)	3,605,790	34,947,431	8.030	8-Feb-24	11.880	31-Jul-23	271.280	4,402.67
BAGHA-1 (BAGHA)	2,474,010	23,088,010	5.120	24-Feb-24	8.030	23-Sep-23	330.000	4,867.50
CHOWGACHA-1	4,606,231	44,390,439	10.730	17-Feb-24	13.670	12-Oct-23	461.750	5,067.47
SHAR-2	1,916,021	18,621,755	4.730	18-Feb-24	6.780	31-Jul-23	180.300	2,005.92
JASH-2	2,131,480	20,814,670	4.450	28-Feb-24	6.500	31-Jul-23	277.640	3,930.41
SHAR-1 (SHAR-1)	2,653,000	23,183,337	6.430	9-Feb-24	7.400	31-Jul-23	286.760	2,939.12
BAGHA-2 (CHARA)	1,258,125	12,088,973	2.760	17-Feb-24	4.500	31-Jul-23	120.490	1,999.45
JASH-3 (CHURA)	3,977,243	38,723,069	9.900	17-Feb-24	12.710	22-Aug-23	441.030	6,720.55
JIKOR-2 (JIKOR)	3,617,625	35,804,918	8.720	16-Feb-24	11.210	31-Jul-23	545.490	7,978.25
JIKOR-3 (CHUTI)	3,073,754	27,533,949	8.110	19-Feb-24	10.260	17-Aug-23	614.500	6,057.27
JASH-4 (RUPDIA)	2,475,685	21,959,609	6.730	28-Feb-24	7.200	22-Aug-23	476.830	4,092.02
SHAR-3 (BENA)	2,868,939	29,267,710	6.970	9-Feb-24	8.760	30-Aug-23	112.200	3,432.42
BAGHA-3 (KHAJ)	2,527,039	23,159,673	5.790	17-Feb-24	8.570	31-Jul-23	340.450	4,245.65
HMCL(PRIVATE)	108,838	768,504	0.820	28-Feb-24	0.860	31-Jul-23	13.350	100.62
CHOW-2 (PURA)	1,905,840	19,014,720	5.110	17-Feb-24	6.480	31-Jul-23	143.040	2,438.40
JHIKOR-4 (BAKRA)	2,249,184	19,855,824	5.280	17-Feb-24	6.400	6-Sep-23	497.280	4,377.19
JASH-5 (HASHIM)	1,881,600	18,812,472	4.580	18-Feb-24	7.420	31-Jul-23	600.340	5,241.63
SHAR-4(GOGA)	1,110,720	11,046,720	2.450	26-Feb-24	4.060	22-Aug-23	370.320	3,543.36
JASH-6(RAZARHAT)	877,920	7,597,920	1.900	29-Feb-24	2.520	22-Aug-23	218.880	2,119.20
GBFL(PRIVATE)	493,239	3,906,823	0.970	28-Feb-24	0.970	28-Feb-24	37.360	274.84
JESSORE FEED LT	413,298	3,820,896	1.130	29-Feb-24	1.300	17-Sep-23	43.850	404.48
Total :	49,899,328	475,473,164	119.250		161.340		6,914.840	83,021.180
Total KWH Sold :	47,717,195	456,870,695	REMARKS :					
KWH Loss :	2,182,133	18,602,469						
Percent Loss:	4.37 %	3.91 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : February 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,345	12,852	571,165
2. Services Removed	0	0	6,878
3. Services in Place	////////////////////	////////////////////	564,287
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	511,789
6. Houses Wired	1,345	12,852	613,331
7. Wired Houses Inspected	1,345	39,006	613,331
8. Total No of Villages *() in PBS Area & Electrified	0	0	959
9. Kilometers of Lines Constructed - REB	3.064	63.057	7,172.778
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	330.786
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	403.276
12. Kilometers of Lines Constructed - PBS	16.300	87.967	1,175.693
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	19.364	151.024	8,751.747
14. Total Kilometers of Lines Energized	19.364	151.024	8,743.217

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : February 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_C ONSUMER S (This Month)	22.STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	1,020	505,089	0	4,789	500,300	7	432,709
1.2.1 DTW	2	1,522	0	13	1,509	2	1,802
1.2.2 STW	67	8,638	0	74	8,564	38	10,033
1.2.3 LLP	0	180	0	2	178	1	298
1.3 LT_CI(S.INDUSTRY)	33	5,491	0	33	5,458	35	5,549
1.4 LT_C2(CONS)	12	226	0	0	226	0	292
1.5 LT_D1(CI)	9	5,646	0	29	5,617	0	5,091
1.6 LT_D2(SL & WP)	0	599	0	62	537	0	564
1.7 LT_D3(BCS)	5	75	0	0	75	0	19
1.8 LT_E(COM)	197	43,462	0	1,876	41,586	8	30,131
1.9 LT_T(TEMP)	0	55	0	0	55	0	16
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	18	0	0	18	0	20
2.3 MT_3(INDUSTRY)	0	151	0	0	151	0	163
2.4 MT_4(CONS)	0	3	0	0	3	0	1
2.5 MT_5(GEN)	0	8	0	0	8	0	9
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	1
3.3 HT_3(INDUSTRY)	0	2	0	0	2	0	2
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,345	571,165	0	6,878	564,287	91	486,700

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1

Month Ending : February 2024

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTION DURING THIS YEAR
1.1 LT_A(DOM)	0	4,130	1,205	9,122
1.2.1 DTW	0	10	3	165
1.2.2 STW	0	26	9	529
1.2.3 LLP	0	4	0	15
1.3 LT_C1(S.INDUSTRY)	0	219	48	339
1.4 LT_C2(CONS)	0	9	8	14
1.5 LT_D1(CI)	0	138	13	299
1.6 LT_D2(SL & WP)	0	26	1	12
1.7 LT_D3(BCS)	0	5	0	3
1.8 LT_E(COM)	0	1,396	351	1,202
1.9 LT_T(TEMP)	0	2	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	4	1	2
2.3 MT_3(INDUSTRY)	0	3	0	1
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	3	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	5,975	1,639	11,703

FINANCIAL AND STATISTICAL REPORT

PBS : JASHORE PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	328,878,052	0	0	0	328,878,052
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	9,822,887	919,752	10,525,950	12,054,135	33,322,724
Total :	338,700,939	919,752	10,525,950	12,054,135	< 362,200,776



FINANCIAL AND STATISTICAL REPORT

PBS: JASHORE PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending :February 2024

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	2,102,359
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	1,104,267
3. Amount Written Off But Not Recovered (1-2)	998,092
4. Amount Recovered (Cumulative As On Reporting Date)	1,104,267
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



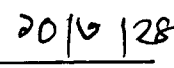
 AGM FINANCE



 DATE



 GENERAL MANAGER



 DATE