

যশোর পল্লী বিদ্যুৎ সমিতি-১
তপসীডাঙা, যশোর
www.pbs1.jessore.gov.bd

স্মারক নং- ২৭.১২.৪১৪৭.৫১০.০৩.০০৬.২৪. ৭২৮

তারিখঃ

২৭ মাঘ ১৪৩০ বঙ্গাব্দ:
১০ ফেব্রুয়ারি ২০২৪ খ্রিঃ

তত্ত্বাবধায়ক প্রকৌশলী
এনার্জি অডিট এন্ড ট্যারিফ
বাপবিবোর্ড, ঢাকা।

বিষয়ঃ জানুয়ারি- ২০২৪ ইং মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন প্রেরণ প্রসংগে।

উপর্যুক্ত বিষয়ের প্রেক্ষিতে জানানো যাচ্ছে যে, অত্র সমিতির জানুয়ারি-২০২৪ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন (৫৫০ ফর্ম) আপনার সদয় অবগতি ও পরবর্তী ব্যবস্থার জন্য এতদসংগে সংযুক্ত করে প্রেরণ করা হলো।

স্বাক্ষরঃ
(মোঃ ইছাহাক আলী)
জেনারেল ম্যানেজার

অনুলিপিঃ

- ০১। পরিচালক, পবিস মনিটরিং ও ব্যঃ পঃ (পঃ অঃ) পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ০২। পরিচালক, অর্থ পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ০৩। পরিচালক, আর্থিক মনিটরিং (দঃ অঃ) পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ০৪। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবোর্ড, ঢাকা।
- ০৫। ডিজিএম, সদর-কারিগরি/বাঘারপাড়া/ঝিকরগাছা/চৌপাছা/শার্শা জোনাল অফিস।
- ০৬। এজিএম (ওএন্ডএম) বাগআঁচড়া/বাকড়া/রুপদিয়া/খাজুরা/পুড়াপাড়া/বেনাপোল সাব জোনাল অফিস।
- ০৭। এজিএম, (ওএন্ডএম) সদর/এমএস/ইএন্ডসি/অর্থ-রাজস্ব।
- ০৮। এজিএম, (আইটি) (ওয়েব সাইটে প্রকাশের জন্য)
- ০৯। অফিসকপি/মাষ্টারকপি।

সদয় অবগতির জন্য

স্বাক্ষরঃ
(মোঃ ইছাহাক আলী)
জেনারেল ম্যানেজার

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
 Month Ending : January 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	2,343,600,533.00	2,964,156,086.00	359,603,502.00
02. OTHER OPERATING REVENUE	67,446,346.71	82,698,802.85	12,651,329.93
03. TOTAL OPERATING REVENUE	2,411,046,879.71	3,046,854,888.85	372,254,831.93
04. COST OF PURCHASED POWER	1,605,232,102.00	2,480,975,173.00	294,781,741.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	112,808,168.97	113,518,962.40	16,849,443.40
06. CONSUMER SELLING EXPENSE	116,195,710.00	123,931,117.00	17,973,516.00
07. ADMINISTRATIVE & GENERAL EXPENSE	78,530,786.48	87,232,639.27	11,932,882.87
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,912,766,767.45	2,805,657,891.67	341,537,583.27
09. DEPRICIATION AND AMORTIZATION EXPENSES	319,560,456.00	381,831,872.00	54,018,053.00
10. TAX EXPENSE	4,831,571.00	5,194,539.99	222,260.00
11. INTEREST ON LONG TERM DEBT	122,551,748.00	172,856,900.00	10,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	2,359,710,542.45	3,365,541,203.66	405,777,896.27
13. OPERATING MARGINS	51,336,337.26	(318,686,314.81)	(33,523,064.34)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	62,184,392.33	66,093,185.24	4,478,729.51
16. NON-OPERATING MARGINS-OTHER	9,564,489.82	1,116,218.83	137,483.13
17. MARGINS	123,085,219.41	(251,476,910.74)	(28,906,851.70)

ITEMS	Year to Date		This Month
	Last Year	This Year	
Cross Subsidy	35,40,37,968.00	17,26,81,328.00	2,05,17,457.00

FINANCIAL AND STATISTICAL REPORT

PBS : JASHORE PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2024

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	141,924,339	303,275	101,997,794	81,391	32,433,486	4,744	7,493,059	37,836
1.2 LT_B(IRRI)	112,914,986	9,365	40,828,723	1,561	6,497,106	60	65,589,157	1,377
1.3 LT_C1(S.INDUSTRY)	44,447,633	4,323	35,342,877	943	5,414,345	234	3,690,411	1,787
1.4 LT_C2(CONS)	279,519	141	228,215	29	32,212	11	19,092	94
1.5 LT_D1(CI)	7,279,988	4,105	1,962,563	841	957,656	181	4,359,769	414
1.6 LT_D2(SL & WP)	2,120,777	434	631,447	193	434,897	182	1,054,433	477
1.7 LT_D3(BCS)	1,167,531	69	779,702	25	340,299	3	47,530	25
1.8 LT_E(COM)	49,665,840	25,500	32,300,214	7,486	7,129,676	1,509	10,235,950	10,850
1.9 LT_T(TEMP)	34,951	8	23,653	1	5,034	2	6,264	56
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	11,698,942	15	10,555,218	6	536,707	-4	607,017	3
2.3 MT_3(INDUSTRY)	101,972,356	124	61,856,373	9	8,349,660	2	31,766,323	38
2.4 MT_4(CONS)	106,868	2	106,868	0	0	0	0	1
2.5 MT_5(GEN)	1,967,004	9	1,460,134	3	277,931	2	228,939	1
2.6 MT_6(TEMP)	83,539	1	83,539	0	0	0	0	2
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	20,443,587	3	9,925,678	0	1,592,278	0	8,925,631	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	0	0	0	0	0	0	0	1
Total :	496,107,860	347,374	298,082,998	92,488	64,001,287	6,934	134,023,575	52,963

	This Month	Year To Date	Part-B-1: Other Information	
Collection	351,716,056	2,853,005,268	1. Number of Elakas Served	7
Percent of Collection	97.81 %	96.25 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.21	and without RI 1.19	3. Number of Directors	9
Outstanding of Religious Inst.	4,948,494		4. Number of Employees	760

- ০১। রিবেট বাবদ সরকারের নিকট মোট পাওনা (ধর্মীয় প্রতিষ্ঠানসহ) : ১,২৪,০৪,১৩৮/-
 ০২। বকেয়ার মাস (রিবেট ও ধর্মীয় প্রতিষ্ঠান ব্যতিত) : ০.৯৩
 ০৩। আদায়ের হার বর্তমান মাস (রিবেট ও ধর্মীয় প্রতিষ্ঠানবাদে) : ১০০.৯২
 ০৪। আদায়ের হার ক্রমপঞ্জিত (রিবেট ও ধর্মীয় প্রতিষ্ঠানবাদে) : ৯৮.১৭

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : January 2024

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	12,563,453,056.67	31 MEMMBERSHIP ISSUED	3,486,863.25
2 ACCUMULATED PROVISIONS FOR DEPR	3,957,214,883.73	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	19,552,492.45
3 NET UTILITY PLANT IN SERVICE	8,606,238,172.94	33 OPERATING MARGINS-PRIOR YEARS	(2,113,854,286.05)
4 CONSTRUCTION WORK IN PROGRESS	232,006,034.00	34 OPERATING MARGINS-CURRENT YEAR	(318,686,314.81)
5 TOTAL UTILITY PLANT	8,838,244,206.94	35 OPERATING MARGINS-GOVT. SUBSIDY	27,158,801.00
6 DONATION RESERVE FUND	5,825,058.00	36 NON-OPERATING MARGINS-PRIORYEARS	568,574,690.13
7 REPLACEMENT RESERVE FUND	358,961,600.00	37 NON-OPERATING MARGINS-CURRENTYEAR	67,209,404.07
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	1,025,330,242.20
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(721,228,107.76)
10 OTHER SPECIAL FUND	1,769,087,199.41	40 REB LOANS-CASH	
11 TOTAL INVESTMENTS	2,133,873,857.41	41 REB LOANS-IN KIND	8,727,839,967.62
12 CASH	288,379,444.32	42 REB LOANS-IN KIND-PROVISION	7,360,787.16
13 IMPREST FUND	270,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,735,200,754.78
15 SPECIAL DEPOSITS		45 CONSUMER DEPOSITS	600,053,127.79
16 ACCOUNTS RECEIVABLE-ELECTRIC	496,107,860.42	46 EMPLOYEES BENEFIT	1,250,980,217.58
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(185,019,466.26)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	246,724,435.44	48 TOTAL OTHER LONG TERM LIABILITIES	1,851,033,345.37
19 MATERIALS & SUPPLIES-ELECTRIC	338,890,088.41	49 ACCOUNTS PAYABLE	353,678,910.03
20 MATERIALS & SUPPLIES-MARCHANDISE	186,314.12	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	241,933.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	54,592,791.24	52 MATURED INTEREST	136,102,718.50
23 TOTAL CURRENT & ACCUED ASSETS	1,240,373,400.69	53 MATURED LONG TERM DEBT	727,323,188.00
24 EXTRAORDINARY PROPERTY LOSSES	49,650,054.82	54 OTHER CURRENT-ACCRUED LIABILITIES	78,670,098.24
25 PRELIMINARY SURVEY/INVESTIGATION (55 TOTAL CURRENT-ACCRUED LIABILITIES	1,295,774,914.77
26 UNCLASSIFIED EXPENSES	88,396,310.61	56 SECURITY ADVANCES AND DEPOSITS	1,900,814.02
27 TEMPORARY FACILITIES	277,599.18	57 CONSUMER ADVANCES FOR CONSTRUCTIO	
28 OTHER DEFFERED DEBITS	278,309.33	58 OTHER DEFFERED CREDITS	1,188,412,017.80
29 TOTAL DEFFERED DEBITS	138,602,273.94	59 TOTAL DEFFERED CREDITS	1,190,312,831.82
30 TOTAL ASSETS AND OTHER DEBITS	12,351,093,738.98	60 TOTAL LIABILITIES & OTHER CREDITS	12,351,093,738.98

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : January 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 1.5 M CCP	GOB	1,382,184,899.76
2. 1.8 M CCP	GOB	451,898,965.20
3. 10 Lac Consumer Connection	GOB	36,377.45
4. 110-086-27-1	GOB	126,727,489.03
5. 110-091-04-0	GOB	1,138,964,284.25
6. 15 PBS	LF	7,935.21
7. 18 PBS	CIDA-2	3,315,964.40
8. 18 PBS	JAPAN(OECF/JBIC)	886,064.96
9. 18 PBS	NORAD	10,309,862.84
10. 18 pbs 3	IDA	531,121,382.23
11. 18 PBS II (IDA)	IDA	0.00
12. 18 PBS, ADB	ADB	1,081,184.50
13. 18 PBS, LF	LF	2,425,542.81
14. 18 PBS, USAID	USAID	12,237,943.26
15. 33 KVA	GOB	21,405,912.38
16. 4-C NetherLand	NL	82,234.14
17. 4-C OESF, Japan	JAPAN(OECF/JBIC)	695,306.89
18. 4th Stage, Ka ,IDA	IDA	363,218.79
19. 4th Stage, Kha, Finland	FINLAND	0.00
20. 4th Stage, LF	Kuwait-2	108,498.21
21. 4th Stage, LF	LF	3,582.31
22. 5000 KM 20 PBS	LF	2,186,691.48
23. 5B-JBIC	EDCF	0.00
24. 5th Stage	JBIC	1,002.20
25. 5th Stage	Kuwait	322,253.17
26. 67 PBS	EDCF	5,576,500.11
27. 67 PBS	GOB	114,003,037.97
28. 7000 KM LF	ADBW	47,937,042.90
29. Baro Season Irrigation Connection-08	GOB	286,507.00
30. BREB/70-OLDT	GOB	204,906,921.46
31. DNE 100% (w) RRKB	GOB	2,364,147,466.76
32. ELIB	GOB	18,841.00
33. Fi. Restruct Of 45 PBS	IDA	3,971.51
34. Flood Rehabilittation Program	JAICA	349,773,179.12
35. FR M ST-999	GOB	0.00
36. GOV \	LF	7,840,963.74
37. O&M Materials	GOB	18,533,361.95
38. OAE & UES	GOB	13,797,437.26
39. PBS Own Stock	SDP & ID	153,765,798.11
40. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	130,715.01
41. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	IDA	1,033,945.31

FINANCIAL AND STATISTICAL REPORT

PBS : JASHORE PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
42. Phase-15 PBS-2	GOB	2,936,630.25
43. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	ADB	0.00
44. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	GOB	0.00
45. Phase-18 PBS-2	ADB	1,577,195.46
46. Phase-18 PBS-2	GOB	168,726,951.83
47. Phase-18 PBS-2	IDA	25,677,587.00
48. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	ADB	0.00
49. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	CIDA	0.00
50. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	GOB	0.00
51. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	JAPAN(OECF/JBIC)	0.00
52. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	NORAD	0.00
53. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	USAID	0.00
54. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	GOB	0.00
55. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	NORAD	0.00
56. Phase-4D	GOB	0.00
57. PHASE-5A	IDB	0.00
58. PHASE-5A	JAPAN(OECF/JBIC)	0.00
59. PHASE-5A	JBIC	0.00
60. PHASE-5A	Kuwait	0.00
61. PHASE-5A	NL	0.00
62. PHASE-5A	NORAD	0.00
63. PHASE-5A	SFD	0.00
64. PHASE-5-A	GOB	630,373.90
65. PHASE-5-A	IDB	41,548.22
66. PHASE-5-A	JBIC	10,477,183.34
67. PHASE-5-A	NL	1,129,910.00
68. PHASE-5-A	NORAD	896,508.00
69. PHASE-5-A	SFD	79,651.27
70. PHASE-5B	GOB	0.00
71. Phase-7000 KM (EXTENSION/INTENSIFICATION-2ND)	GOB	444,848.42
72. Phase-7K NL (7000 Km.)	NL	24,483,616.95
73. Phase-9 PBS Extension	ADB	2,245,442.38
74. Phase-9 PBS Extension	DFID	3,120,816.87
75. Phase-9 PBS Extension	GOB	1,053,444.48
76. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	0.00
77. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	0.00
78. Phase-GOB LOCAL FUND	GOB	0.00
79. RE Expension Khulna Division (REEE KDP-02)	GOB	1,238,557,029.57
80. RE Expension Rajshahi-Rongpur Division Program-1	GOB	63,267.59
81. RE Upgradation Project	GOB	18,172,970.17
82. REB & RE INSTITUTION DEV. Project	GOB	67,262.16

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : January 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
83. REB & RE INSTITUTION DEV. Project	IDB	608,914.03
84. REB & RE SOCIO	IDA	316,752.73
85. REB & RE SOCIO ECO DEV Project	GOB	281,502.64
86. REE BDP-1	GOB	13,007,096.00
87. REE KDP-1	GOB	373,276,496.24
88. REE KDP-1	RE-BD-GOB	16,201,994.92
89. Regenerative Fuel Use & Develop	GOB	8,105.88
90. SE Expenses	GOB	10,380,018.81
91. SIDOR-07	GOB	2,711,725.06
92. Solar Power	GEF	8,624.19
93. System Loss Reduction of Renovation Line	GOB	27,516.96
94. System Loss Reduction of Renovation Line	IDA	15,795,311.58
95. Tools	GOB	(502,814,903.74)
96. URIDS (RRKB)	GOB	336,887,076.94
	Total =	8,735,200,754.78

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : January 2024

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	29,716,871.50	(87,822.33)	0.00	0.00	29,629,049.17
TOTAL PLANT-NOT CLASSIFIED	29,716,871.50	(87,822.33)	0.00	0.00	29,629,049.17
DISTRIBUTION PLANT-CLASSIFIED	12,155,231,101.08	91,032,461.63	0.00	0.00	12,246,263,562.71
TOTAL ENERGIZED PLANT	12,184,947,972.58	90,944,639.30	0.00	0.00	12,275,892,611.88
LAND & LAND RIGHTS	28,368,283.30	0.00	0.00	0.00	28,368,283.30
STRUCTURE AND IMPROVEMENTS	118,036,946.12	0.00	0.00	0.00	118,036,946.12
OFFICE FURNITURE & EQUIPMENT	27,677,096.84	0.00	0.00	0.00	27,677,096.84
TRANSPORTATION EQUIPMENT	52,919,506.00	0.00	0.00	0.00	52,919,506.00
STORES, TOOLS & LABORATORY EQUIPMENT	56,742,694.20	0.00	0.00	0.00	56,742,694.20
COMMUNICATION EQUIPMENT	2,473,116.08	0.00	0.00	0.00	2,473,116.08
OTHER EQUIPMENT	1,342,802.25	0.00	0.00	0.00	1,342,802.25
TOTAL GENERAL PLANT	287,560,444.79	0.00	0.00	0.00	287,560,444.79
ELECTRIC PLANT IN SERVICE	12,472,508,417.37	90,944,639.30	0.00	0.00	12,563,453,056.67
ACCUM. PROV. FOR DEPRECIATION	(3,627,699,651.05)	(329,515,232.68)	0.00	0.00	(3,957,214,883.73)
NET UTILITY PLANT IN SERVICE	8,844,808,766.32	(238,570,593.38)	0.00	0.00	8,606,238,172.94
CONSTRUCTION WORK IN PROGRESS	107,987,717.62	124,018,316.38	0.00	0.00	232,006,034.00
TOTAL UTILITY PLANT	8,952,796,483.94	(114,552,277.00)	0.00	0.00	8,838,244,206.94

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-I
Month Ending : January 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	462,213	25,794,977	154,676,775	0	3217125	275,530,451	1,656,799,074
1.2 LT_B(IRRI)	9,367	7,988,040	40,853,901	0	63883	30,390,224	161,568,086
1.3 LT_C1(S.INDUSTRY)	4,325	3,286,728	33,195,498	0	30137	15,658,765	173,179,954
1.4 LT_C2(CONS)	165	14,097	244,103	0	1021	95,808	1,643,785
1.5 LT_D1(CI)	6,764	324,916	2,929,612	0	47053	4,973,799	39,422,455
1.6 LT_D2(SL & WP)	448	64,742	644,674	0	3074	445,728	4,444,291
1.7 LT_D3(BCS)	81	88,503	837,139	0	541	615,207	5,799,695
1.8 LT_E(COM)	40,657	3,111,076	42,175,496	0	281085	25,872,064	340,154,723
1.9 LT_T(TEMP)	8	1,469	23,653	0	50	15,755	313,630
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	16	985,525	10,590,187	0	123	7,265,063	78,278,886
2.3 MT_3(INDUSTRY)	124	5,886,122	61,842,295	0	858	39,409,963	409,374,818
2.4 MT_4(CONS)	2	5,661	106,868	0	14	57,102	968,405
2.5 MT_5(GEN)	9	117,906	1,474,084	0	63	1,280,886	14,736,198
2.6 MT_6(TEMP)	1	3,658	83,539	0	7	61,745	1,213,764
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	3	969,198	9,925,678	0	21	7,480,940	76,258,322
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	0	0	0	0	0	0	0
8. OFFICE USE	0	0	0	0	0	0	0
Total Sale of Electricity	524,183	48,642,618	359,603,502		3645055	409,153,500	2,964,156,086

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : January 2024

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
JASH-1 (HQ)	3,786,122	33,480,521	7.520	27-Jan-24	13.860	17-Sep-23	361.320	6,251.000
JKOR-1 (NAVAR)	3,758,949	31,375,149	9.420	15-Jan-24	11.880	31-Jul-23	233.720	4,131.390
BAGHA-1 (BAGHA)	2,576,760	20,889,737	4.740	27-Jan-24	8.030	23-Sep-23	302.500	4,537.500
CHOWGACHA-1	4,771,764	40,633,051	10.410	15-Jan-24	13.670	12-Oct-23	403.010	4,605.720
SHAR-2 (BAGACHRA)	1,942,077	16,814,232	4.330	15-Jan-24	6.780	31-Jul-23	164.850	1,825.690
JASH-2 (BASUNDIA)	2,284,308	18,716,818	3.890	15-Jan-24	6.500	31-Jul-23	223.490	3,652.770
SHAR-1 (SHAR-1)	2,696,769	20,568,269	6.290	15-Jan-24	7.400	31-Jul-23	250.530	2,652.370
BAGHA-2 (CHARA)	1,262,387	10,961,861	2.640	15-Jan-24	4.500	31-Jul-23	70.290	1,878.950
JASH-3 (CHURA)	3,904,924	35,059,348	8.520	19-Jan-24	12.710	22-Aug-23	280.030	6,279.520
JKOR-2 (JKOR)	3,599,969	32,386,079	8.190	15-Jan-24	11.210	31-Jul-23	324.140	7,432.760
JKOR-3 (CHUTI)	3,180,464	24,638,242	8.470	6-Jan-24	10.260	17-Aug-23	578.370	5,442.770
JASH-4 (RUPDIA)	2,459,744	19,562,507	5.210	15-Jan-24	7.200	22-Aug-23	378.750	3,615.190
SHAR-3 (BENA)	3,027,659	26,463,282	6.350	15-Jan-24	8.760	30-Aug-23	97.290	3,320.220
BAGHA-3 (KHAJ)	2,599,452	20,931,589	5.350	19-Jan-24	8.570	31-Jul-23	344.090	3,905.200
HMCL(PRIVATE)	106,284	662,328	0.780	15-Jan-24	0.860	31-Jul-23	12.610	87.270
CHOW-2 (PURAP)	2,135,701	17,325,508	5.040	15-Jan-24	6.480	31-Jul-23	97.440	2,295.360
JKOR-4 (BAKRA)	2,026,006	17,750,371	4.680	19-Jan-24	6.400	6-Sep-23	244.560	3,879.900
JASH-5 (HASHIM)	1,950,116	17,074,216	4.300	19-Jan-24	7.420	31-Jul-23	540.220	4,641.290
SHAR-4 (GOGA)	1,165,183	10,024,997	3.020	27-Jan-24	4.060	22-Aug-23	339.600	3,173.040
JASH-6 (RAZARHAT)	863,692	6,747,766	1.850	27-Jan-24	2.520	22-Aug-23	148.080	1,900.320
GBFL(PRIVATE)	519,592	3,426,827	0.870	27-Jan-24	0.970	10-Oct-23	36.990	237.480
JESSORE FEED LT	344,466	3,422,672	1.140	27-Jan-24	1.300	17-Sep-23	36.880	360.630
Total :	50,962,388	428,915,370	113.010		161.340		5,468.760	76,106.340
Total KWH Sold :	48,642,618	409,153,500	REMARKS					
KWH Loss :	2,319,770	19,761,870						
Percent Loss:	4.55 %	4.61 %						

FINANCIAL AND STATISTICAL REPORT

PBS : JASHORE PBS-1

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : January 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
JASH-1 (HQ)	3,776,405	33,391,995	7.520	27-Jan-24	13.860	17-Sep-23	361.320	6,251.000
JIKOR-1 (NAVAR)	3,754,916	31,341,641	9.420	15-Jan-24	11.880	31-Jul-23	233.720	4,131.390
BAGHA-1 (BAGHA)	2,556,840	20,614,000	4.740	27-Jan-24	8.030	23-Sep-23	302.500	4,537.500
CHOWGACHA-1	4,629,164	39,784,208	10.410	15-Jan-24	13.670	12-Oct-23	403.010	4,605.720
SHAR-2	1,931,311	16,705,734	4.330	15-Jan-24	6.780	31-Jul-23	164.850	1,825.690
JASH-2	2,283,090	18,683,190	3.890	15-Jan-24	6.500	31-Jul-23	223.490	3,652.770
SHAR-1 (SHAR-1)	2,693,759	20,530,337	6.290	15-Jan-24	7.400	31-Jul-23	250.530	2,652.370
BAGHA-2 (CHARA)	1,245,379	10,830,848	2.640	15-Jan-24	4.500	31-Jul-23	70.290	1,878.950
JASH-3 (CHURA)	3,885,931	34,745,826	8.520	19-Jan-24	12.710	22-Aug-23	280.030	6,279.520
JIKOR-2 (JIKOR)	3,579,427	32,187,293	8.190	15-Jan-24	11.210	31-Jul-23	324.140	7,432.760
JIKOR-3 (CHUTI)	3,159,733	24,460,195	8.470	6-Jan-24	10.260	17-Aug-23	578.370	5,442.770
JASH-4 (RUPDIA)	2,457,050	19,483,924	5.210	15-Jan-24	7.200	22-Aug-23	378.750	3,615.190
SHAR-3 (BENA)	3,013,531	26,398,771	6.350	15-Jan-24	8.760	30-Aug-23	97.290	3,320.220
BAGHA-3 (KHAJ)	2,555,643	20,632,634	5.350	19-Jan-24	8.570	31-Jul-23	344.090	3,905.200
HMCL(PRIVATE)	106,158	659,666	0.780	15-Jan-24	0.860	31-Jul-23	12.610	87.270
CHOW-2 (PURA)	2,106,240	17,108,880	5.040	15-Jan-24	6.480	31-Jul-23	97.440	2,295.360
JHIKOR-4 (BAKRA)	2,014,080	17,606,640	4.680	19-Jan-24	6.400	6-Sep-23	244.560	3,879.900
JASH-5 (HASHIM)	1,937,952	16,930,872	4.300	19-Jan-24	7.420	31-Jul-23	540.220	4,641.290
SHAR-4(GOGA)	1,156,320	9,936,000	3.020	27-Jan-24	4.060	22-Aug-23	339.600	3,173.040
JASH-6(RAZARHAT)	860,880	6,720,000	1.850	27-Jan-24	2.520	22-Aug-23	148.080	1,900.320
GBFL(PRIVATE)	518,976	3,413,584	0.870	27-Jan-24	0.970	10-Oct-23	36.990	237.480
JESSORE FEED LT	344,057	3,407,598	1.140	27-Jan-24	1.300	17-Sep-23	36.880	360.630
Total :	50,566,842	425,573,836	113.010		161.340		5,468.760	76,106.340
Total KWH Sold :	48,642,618	409,153,500	REMARKS :					
KWH Loss :	1,924,224	16,420,336						
Percent Loss:	3.81 %	3.86 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : January 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,543	11,507	569,820
2. Services Removed	0	0	6,878
3. Services in Place	////////////////////	////////////////////	562,942
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	509,979
6. Houses Wired	1,543	11,507	611,986
7. Wired Houses Inspected	21,197	37,661	611,986
8. Total No of Villages *() in PBS Area & Electrified	0	0	959
9. Kilometers of Lines Constructed - REB	2.496	59.993	7,169.714
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	330.786
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	403.276
12. Kilometers of Lines Constructed - PBS	9.354	71.667	1,159.393
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	11.850	131.660	8,732.383
14. Total Kilometers of Lines Energized	11.850	131.660	8,723.853

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1

Month Ending : January 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_CONSUMER S (This Month)	22. STKD_CONSUMER S (Cumulative)
1.1 LT_A(DOM)	1,092	504,069	0	4,789	499,280	8	432,702
1.2.1 DTW	7	1,520	0	13	1,507	8	1,800
1.2.2 STW	162	8,571	0	74	8,497	66	9,995
1.2.3 LLP	0	180	0	2	178	4	297
1.3 LT_C1(S.INDUSTRY)	29	5,458	0	33	5,425	19	5,514
1.4 LT_C2(CONS)	15	214	0	0	214	0	292
1.5 LT_D1(CI)	13	5,637	0	29	5,608	4	5,091
1.6 LT_D2(SL & WP)	1	599	0	62	537	0	564
1.7 LT_D3(BCS)	3	70	0	0	70	0	19
1.8 LT_E(COM)	219	43,265	0	1,876	41,389	10	30,123
1.9 LT_T(TEMP)	0	55	0	0	55	0	16
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	2	18	0	0	18	0	20
2.3 MT_3(INDUSTRY)	0	151	0	0	151	0	163
2.4 MT_4(CONS)	0	3	0	0	3	0	1
2.5 MT_5(GEN)	0	8	0	0	8	0	9
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	1
3.3 HT_3(INDUSTRY)	0	2	0	0	2	0	2
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,543	569,820	0	6,878	562,942	119	486,609

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1
Month Ending : January 2024

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	4,744	1,431	6,921
1.2.1 DTW	0	15	4	125
1.2.2 STW	0	40	11	417
1.2.3 LLP	0	5	0	10
1.3 LT_C1(S.INDUSTRY)	0	234	52	264
1.4 LT_C2(CONS)	0	11	8	14
1.5 LT_D1(CI)	0	181	14	293
1.6 LT_D2(SL & WP)	0	182	1	12
1.7 LT_D3(BCS)	0	3	0	3
1.8 LT_E(COM)	0	1,509	368	906
1.9 LT_T(TEMP)	0	2	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	4	1	2
2.3 MT_3(INDUSTRY)	0	2	0	1
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	2	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	6,934	1,890	8,968

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : JASHORE PBS-1

Month Ending : January 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	315,299,198	0	0	0	315,299,198
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	919,752	10,525,950	14,879,875	12,054,135	38,379,712
Total :	316,218,950	10,525,950	14,879,875	12,054,135	353,678,910

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS: JASHORE PBS-1

Month Ending : January 2024

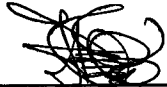
Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	2,102,359
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	1,104,267
3. Amount Written Off But Not Recovered (1-2)	998,092
4. Amount Recovered (Cumulative As On Reporting Date)	1,104,267
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

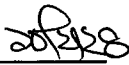
REMARKS :

CERTIFICATION :

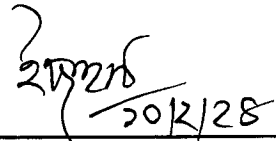
WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE



DATE



GENERAL MANAGER

DATE