

বাগেরহাট পল্লী বিদ্যুৎ সমিতি
পোলঘাট, বাগেরহাট।



মোবাইল : ০১৭৬৯-৪০০০১১

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স্মারক নং-২৭.১২.০১০৮.৫৩২.০৪.০০৫.২৪. ৩৬০

তারিখ: ২৬ পৌষ, ১৪৩০ ব:
১০ জানুয়ারি, ২০২৪ খ্রি:

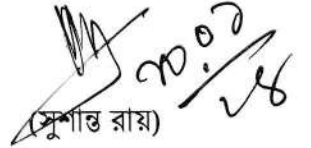
তত্ত্বাবধায়ক প্রকৌশলী
(এনার্জি অডিট এন্ড ট্যারিফ)-এর কার্যালয়
বাপবিবো, ঢাকা।

বিষয়ঃ ডিসেম্বর'২০২৩ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন "ফর্ম ৫৫০" প্রেরণ প্রসঙ্গে।

সূত্রঃ স্মারক নং- ২৭.১২.০০০০.১৭৪.১১.৪০২.১৮.১৬৩; তারিখঃ ০৪/০১/২০২৪ খ্রিঃ।

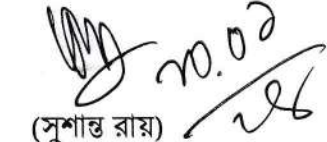
উপর্যুক্ত বিষয় ও সূত্রের প্রেক্ষিতে আপনার সদয় অবগতি এবং পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের নিমিত্ত জানানো যাচ্ছে যে, অত্র পবিসের ডিসেম্বর-২০২৩ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন (ফর্ম ৫৫০) ০১টি সিডিসহ অত্রসাথ সংযুক্ত করে প্রেরণ করা হলো।

সংযুক্তিঃ বর্ণনা মোতাবেক।


(সুশান্ত রায়)
জেনারেল ম্যানেজার (চঃদাঃ)

অনুলিপিঃ

- ০১। পরিচালক, পবিস মনিটরিং ও ব্যঃপঃ (পঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০২। পরিচালক, অর্থ পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৩। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৪। পরিচালক, পবিস নিরীক্ষা পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৫। পরিচালক, আর্থিক মনিটরিং (দঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৬। ডিজিএম (কারিগরি-সদর)/মোল্লাহাট/ফকিরহাট/রামপাল/চিতলমারী/মোড়েলগঞ্জ জোনাল অফিস, বাপবিস।
- ০৭। এজিএম (ওএন্ডএম) কচুয়া/রুপসা/মোংলা/শরণখোলা সাব-জোনাল অফিস, বাপবিস।
- ০৮। এজিএম (প্রশাসন)/ইএন্ডসি/সদস্য সেবা/ওএন্ডএম/এইচ আর/আইটি, বাপবিস।
- ০৯। অফিস কপি/ মাস্টার কপি।


(সুশান্ত রায়)
জেনারেল ম্যানেজার (চঃদাঃ)

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS
Month Ending : December 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,311,535,309.00	1,994,154,073.00	273,046,911.00
02. OTHER OPERATING REVENUE	39,395,610.00	56,298,001.00	9,268,211.00
03. TOTAL OPERATING REVENUE	1,350,930,919.00	2,050,452,074.00	282,315,122.00
04. COST OF PURCHASED POWER	926,091,206.00	1,666,580,841.00	236,116,794.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	64,800,028.75	101,135,320.50	19,568,722.00
06. CONSUMER SELLING EXPENSE	59,058,765.00	85,923,283.00	13,631,500.50
07. ADMINISTRATIVE & GENERAL EXPENSE	52,317,668.53	61,678,873.53	12,461,387.57
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,102,267,668.28	1,915,318,318.03	281,778,404.07
09. DEPRICIATION AND AMORTIZATION EXPENSES	216,287,444.00	229,860,345.00	38,528,575.00
10. TAX EXPENSE	4,313,322.00	5,605,790.00	652,910.00
11. INTEREST ON LONG TERM DEBT	72,298,495.00	110,980,344.00	60,980,344.00
12. TOTAL COST OF ELECTRIC SERVICE	1,395,166,929.28	2,261,764,797.03	381,940,233.07
13. OPERATING MARGINS	(44,236,010.28)	(211,312,723.03)	(99,625,111.07)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	47,733,885.53	66,839,972.31	31,826,738.96
16. NON-OPERATING MARGINS-OTHER	1,571,339.00	1,562,835.56	228,985.00
17. MARGINS	5,069,214.25	(142,909,915.16)	(67,569,387.11)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	YTD	This Month
		This Year	
১	বিউবোর/ বিউবো হতে বিদ্যুৎ ক্রয় (কি.ও.ঘ)	২৮৬,৭১৬,১৭৫	৩৮,০৯৯,৯৬৯
২	বিউবোর বিদ্যুৎ রিসেল (কি.ও.ঘ)	১৪,৯২৪,২২১	৯৯৮,৭০৬
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও. ঘ)(৩=(১-২)	২৭১,৭৯১,৯৫৪	৩৭,১০১,২৬৩
৪	cost of Power Purchase (0.3948)	১০৭,৩০৩,৪৬৩	(৩৯৬,০৯৫)
	খাতে হিসাবভুক্ত/সমন্বয়কৃত রেয়াতি টাকার পরিমাণ		
৫	চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত/প্রাপ্ত টাকার পরিমাণ		
Cost Of Power Purchase			
SL No	Description	YTD	This Month
		This Year	
1	Actual Power purchase (TK.)	1,773,884,305	235,720,699
2	Less: Cross Subsidy (TK.)	107,303,463	(396,095)
3	Cost of Power Purchase (TK.) (After Adjustment)	1,666,580,842	236,116,794



FINANCIAL AND STATISTICAL REPORT

PBS : BAGERHAT PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	122,333,312	275,203	61,009,600	97,589	38,714,827	9,894	22,608,885	24,172
1.2 LT_B(IRRI)	4,132,201	2,190	1,110,701	946	721,316	326	2,300,184	293
1.3 LT_C1(S.INDUSTRY)	15,188,908	1,724	9,519,810	479	2,715,098	168	2,954,000	750
1.4 LT_C2(CONS)	333,925	52	106,000	19	64,182	17	163,743	17
1.5 LT_D1(CI)	5,175,351	5,000	1,828,881	1,411	1,301,518	450	2,044,952	396
1.6 LT_D2(SL & WP)	2,701,741	169	804,444	110	532,740	75	1,364,557	140
1.7 LT_D3(BCS)	714,406	25	466,938	6	146,045	1	101,423	2
1.8 LT_E(COM)	49,590,173	23,820	29,758,248	9,336	12,316,741	2,915	7,515,184	6,341
1.9 LT_T(TEMP)	39,867	4	39,867	0	0	0	0	9
2.1 MT_1(DOM)	62,610	1	28,617	1	33,993	0	0	0
2.2 MT_2(COM)	4,430,056	12	3,066,375	4	309,669	5	1,054,012	2
2.3 MT_3(INDUSTRY)	70,866,757	85	68,235,787	6	1,944,628	3	686,342	42
2.4 MT_4(CONS)	0	0	0	0	0	0	0	0
2.5 MT_5(GEN)	22,006,523	25	7,333,822	21	6,240,915	9	8,431,786	2
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	21,545,325	2	21,545,325	0	0	0	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	10,652	0	0	0	0	3	10,652	159
6. RESALE TO OTHER PB	12,554,784	4	6,178,894	2	4,289,551	2	2,086,339	1
Total :	331,686,591	308,316	211,033,309	109,930	69,331,223	13,868	51,322,059	32,327

	This Month	Year To Date	Part-B-1: Other Information	
Collection	280,453,209	1,947,399,047	1. Number of Elakas Served	7
Percent of Collection	102.71 %	97.66 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.06	and without RI 1.05	3. Number of Directors	12
Outstanding of Religious Inst.	1,910,017		4. Number of Employees	640

Month Rev. Outstanding (Without Resales & Rebet)	1.02	
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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS

Month Ending : December 2023

Part-C : Balance Sheet

Assets & Other Debits		Amount	Liabilities & Other Credits		Amount
1	ELECTRIC PLANT IN SERVICE	7,997,648,638.50	31	MEMMERSHIP ISSUED	18,771,480.00
2	ACCUMULATED PROVISIONS FOR DEPR	2,718,925,187.16	32	MEMBERSHIP SUBSCRIBED-NOT ISSUED	459,450.00
3	NET UTILITY PLANT IN SERVICE	5,278,723,451.34	33	OPERATING MARGINS-PRIOR YEARS	(1,839,244,754.56)
4	CONSTRUCTION WORK IN PROGRESS	76,259,041.00	34	OPERATING MARGINS-CURRENT YEAR	(211,312,723.03)
5	TOTAL UTILITY PLANT	5,354,982,492.34	35	OPERATING MARGINS-GOVT. SUBSIDY	34,242,856.00
6	DONATION RESERVE FUND	346,833,451.59	36	NON-OPERATING MARGINS-PRIORYEARS	615,209,050.27
7	REPLACEMENT RESERVE FUND	376,385,549.24	37	NON-OPERATING MARGINS-CURRENTYEAR	68,402,807.87
8	CONTRIBUTION TO REB REVOLVING FU		38	DONATED CAPITAL & CAPITAL GAIN OR LO	348,146,941.19
9	INVESTMENT IN ASSOCIATED COMPANI		39	TOTAL EQUITIES & MARGINS	(965,324,892.26)
10	OTHER SPECIAL FUND	1,481,457,339.43	40	REB LOANS-CASH	6,886,700.00
11	TOTAL INVESTMENTS	2,204,676,340.26	41	REB LOANS-IN KIND	5,649,389,995.73
12	CASH	181,027,468.42	42	REB LOANS-IN KIND-PROVISION	171,174,444.00
13	IMPREST FUND	270,000.00	43	REB LOANS-OTHER	
14	TEMPORARY CASH INVESTMENT		44	TOTAL LONG TERM DEBT	5,827,451,139.73
15	SPECIAL DEPOSITS	14,600.00	45	CONSUMER DEPOSITS	388,053,512.99
16	ACCOUNTS RECEIVABLE-ELECTRIC	331,686,591.45	46	EMPLOYEES BENEFIT	957,746,772.71
17	ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(107,787,594.07)	47	SELF INSURANCE RESERVE	
18	OTHER ACCOUNTS RECEIVABLE	283,206,757.70	48	TOTAL OTHER LONG TERM LIABILITIES	1,345,800,285.70
19	MATERIALS & SUPPLIES-ELECTRIC	245,821,720.84	49	ACCOUNTS PAYABLE	235,843,681.83
20	MATERIALS & SUPPLIES-MARCHANDISE	138,186.69	50	CONSUMER FOR IRRIGATION	
21	PREPAYMENTS	6,528,687.00	51	ACCRUED TAXES	
22	OTHER CURRENT & ACCRUED ASSETS	77,549,717.92	52	MATURED INTEREST	173,268,139.00
23	TOTAL CURRENT & ACCUED ASSETS	1,018,456,135.95	53	MATURED LONG TERM DEBT	542,210,252.40
24	EXTRAORDINARY PROPERTY LOSSES	9,529,388.48	54	OTHER CURRENT-ACCRUED LIABILITIES	21,617,656.42
25	PRELIMINARY SURVEY/INVESTIGATION (55	TOTAL CURRENT-ACCRUED LIABILITIES	972,939,729.65
26	UNCLASSIFIED EXPENSES	38,981,094.55	56	SECURITY ADVANCES AND DEPOSITS	54,066,766.29
27	TEMPORARY FACILITIES		57	CONSUMER ADVANCES FOR CONSTRUCTIO	1,436,718.00
28	OTHER DEFFERED DEBITS		58	OTHER DEFFERED CREDITS	1,390,255,704.47
29	TOTAL DEFFERED DEBITS	48,510,483.03	59	TOTAL DEFFERED CREDITS	1,445,759,188.76
30	TOTAL ASSETS AND OTHER DEBITS	8,626,625,451.58	60	TOTAL LIABILITIES & OTHER CREDITS	8,626,625,451.58

FINANCIAL AND STATISTICAL REPORT

PBS : BAGERHAT PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	3,469,241.62
2. Phase-15 PBS-2	GOB	201,710,310.65
3. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	ADB	4,437,732.96
4. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	CHINA	10,624,570.73
5. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	GOB	30,748,489.78
6. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	JAPAN(OECF/IBIC)	3,166,527.23
7. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	NL	3,504,044.61
8. Phase-18 PBS-2	GOB	565,764,917.52
9. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	NORAD	162,621.00
10. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	USAID	30.00
11. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	GOB	613,603.00
12. PHASE-2B	IDA	43,329,928.43
13. PHASE-3A	IDA	0.00
14. PHASE-3B	USAID	0.00
15. PHASE-4A	IDA	66,509,951.60
16. PHASE-4B	FINLAND	0.00
17. PHASE-4C	JAPAN(OECF/IBIC)	174,973.80
18. PHASE-4C	KFAED	304,860.89
19. PHASE-4C	NL	411,199.50
20. Phase-4D	GOB	220,755.72
21. Phase-4D	KFAED	79,578.16
22. PHASE-5A	GOB	313,143.76
23. PHASE-5A	IDB	18,673.14
24. PHASE-5A	JAPAN(OECF/IBIC)	4,198,599.61
25. PHASE-5A	KFAED	74,651.50
26. PHASE-5A	NORAD	5,368,004.50
27. PHASE-5A	SFD	798.00
28. Phase-7000 KM (EXTENSION/INTENSIFICATION-2ND)	GOB	66,026,099.32
29. Phase-DESA LINE RENOVATION	GOB	52,582.00
30. Phase-GOB LOCAL FUND	GOB	5,776,675.31
31. Phase-PDB TAKEN OVER LINE	GOB	67,444,201.88
32. Tools	GOB	4,306,926,813.06
	Total =	5,391,433,579.28



FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS

Month Ending : December 2023

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	25,903,480.59	67,584,742.63	0.00	0.00	93,488,223.22
TOTAL PLANT-NOT CLASSIFIED	25,903,480.59	67,584,742.63	0.00	0.00	93,488,223.22
DISTRIBUTION PLANT-CLASSIFIED	7,730,203,074.88	(1,698,004.40)	0.00	0.00	7,728,505,070.48
TOTAL ENERGIZED PLANT	7,756,106,555.47	65,886,738.23	0.00	0.00	7,821,993,293.70
LAND & LAND RIGHTS	1,340,142.47	0.00	0.00	0.00	1,340,142.47
STRUCTURE AND IMPROVEMENTS	21,985,243.46	58,833.00	0.00	0.00	22,044,076.46
OFFICE FURNITURE & EQUIPMENT	7,542,523.22	389,726.00	0.00	0.00	7,932,249.22
TRANSPORTATION EQUIPMENT	53,834,069.60	10,430.00	0.00	0.00	53,844,499.60
STORES, TOOLS & LABORATORY EQUIPMENT	47,937,100.08	20,930,775.26	0.00	0.00	68,867,875.34
POWER OPERATED EQUIPMENT	2,126,928.00	84,500.00	0.00	0.00	2,211,428.00
COMMUNICATION EQUIPMENT	1,718,693.21	20,570.00	0.00	0.00	1,739,263.21
OTHER EQUIPMENT	2,601,038.50	33,300.00	0.00	0.00	2,634,338.50
TOTAL GENERAL PLANT	154,224,426.54	21,430,918.26	0.00	0.00	175,655,344.80
ELECTRIC PLANT IN SERVICE	7,910,330,982.01	87,317,656.49	0.00	0.00	7,997,648,638.50
ACCUM. PROV. FOR DEPRECIATION	(2,547,820,035.48)	(171,105,151.68)	0.00	0.00	(2,718,925,187.16)
NET UTILITY PLANT IN SERVICE	5,362,510,946.53	(83,787,495.19)	0.00	0.00	5,278,723,451.34
CONSTRUCTION WORK IN PROGRESS	98,182,718.00	(21,923,677.00)	0.00	0.00	76,259,041.00
TOTAL UTILITY PLANT	5,460,693,664.53	(105,711,172.19)	0.00	0.00	5,354,982,492.34

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS
Month Ending : December 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	398,037	19,318,401	114,867,391	0	2376525	169,955,452	1,011,985,831
1.2 LT_B(IRRI)	2,217	188,040	1,096,836	0	13326	900,726	5,517,036
1.3 LT_C1(S.INDUSTRY)	1,739	755,427	9,584,096	0	10229	4,550,791	53,748,279
1.4 LT_C2(CONS)	63	6,632	109,717	0	324	35,995	604,541
1.5 LT_D1(CI)	8,023	397,823	2,788,767	0	47767	3,689,103	28,192,605
1.6 LT_D2(SL & WP)	183	82,816	835,315	0	1062	456,782	4,627,152
1.7 LT_D3(BCS)	28	50,399	472,404	0	148	292,308	2,731,358
1.8 LT_E(COM)	32,796	2,695,033	35,686,823	0	194119	18,530,669	243,009,963
1.9 LT_T(TEMP)	4	1,969	40,966	0	25	11,916	254,083
2.1 MT_1(DOM)	1	1,725	28,617	0	6	6,280	107,517
2.2 MT_2(COM)	12	235,239	3,066,376	0	72	1,237,555	16,777,630
2.3 MT_3(INDUSTRY)	85	6,784,917	69,296,789	0	499	37,101,716	382,815,031
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	25	712,741	7,333,822	0	149	4,685,334	48,725,032
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	2	2,199,424	21,545,325	0	12	10,269,264	101,873,884
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	4	998,706	6,178,894	0	24	14,924,221	92,334,663
8. OFFICE USE	53	8,940	114,773	0	318	67,080	849,468
Total Sale of Electricity	443,272	34,438,232	273,046,911		2644605	266,715,192	1,994,154,073

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Part-D Resale To other PBS
11 RESALE To Other PBS

Dec-23

Resale To other PBS(Details)

Month	Khulna PBS		Pirojpur PBS		Total	
	KWH	TK	KWH	TK	KWH	TK
Jul-23	2,305,286	14,262,574	1591530	9846637	3,896,816	24,109,211
Aug-23	1,851,312	11,453,882	1288049	7969031	3,139,361	19,422,913
Sep-23	2,026,349	12,536,818	1122511	6944864	3,148,860	19,481,682
Oct-23	1,430,200	8,848,504	1013116	6268047	2,443,316	15,116,551
Nov-23	603,834	3,735,861	693328	4289551	1,297,162	8,025,412
Dec-23	249,669	1,544,677	749037	4634217	998,706	6,178,894
Jan-24					0	0
Feb-24					0	0
Mar-24					0	0
Apr-24					0	0
May-24					0	0
Jun-24					0	0
Total	8,466,650	52,382,316	6457571	39952347	14,924,221	92,334,663

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS

Month Ending : December 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Bagerhat Grid	5,246,701	36,852,607	13.700	9-Dec-23	15.400	11-Oct-23	1,265,062.000	1,528,001.000
Bagerhat Grid	2,321,879	17,526,676	4.100	9-Dec-23	5.800	11-Oct-23	593,928.000	5,499,469.000
RUPSHA	3,519,233	25,786,305	6.100		10.300		552,581.000	5,351,047.000
FAKIRHAT-2(33KV)	3,831,507	26,706,758	7.000		11.500		840,130.000	5,142,435.000
Mongla Grid 33K	1,629,554	11,375,885	2.500	9-Dec-23	3.500	14-Aug-23	136,548.000	1,900,445.000
Mongla Grid (33 KV	795,308	6,599,028	0.900		2.800		56,275.000	886,325.000
Mongla Grid	3,125,691	16,414,844	5.500		5.500		852,163.000	4,056,069.000
PBS Auxilary	464	7,862	0.000		0.000	1-Oct-08	0.000	0.000
Bagerhat Grid- Vojpatia	0	0	0.000		0.000	20-Dec-19	0.000	0.000
Gopalgonj Grid	3,420,933	33,267,595	4.900	9-Dec-23	9.500	14-Aug-23	493,092.000	3,215,884.000
Gopalgonj Grid (M.P.P)	0	0	0.000		0.000		0.000	0.000
Gopalgonj Grid(Char-1)	8,136	68,340	0.000		0.000		0.000	0.000
Gopalgonj Grid(Char-2)	35,255	77,563	0.000		0.000		0.000	0.000
BISIC (33 K V)	3,315,004	22,428,636	6.100		8.300		747,490.000	5,956,527.000
Mongla Grid(Feeder-4)	0	0	0.000		0.000		0.000	0.000
Khulna PBS	2,204,508	17,720,746	4.000		7.900		0.000	0.000
Goplagonj Grid (33 K V	0	0	0.000		0.000		0.000	0.000
Bagehat Grid (33 K V	2,642,606	20,187,263	4.300		7.300		63,360.000	3,904,800.000
Morrelgonj 33 Kv	5,975,298	51,452,765	10.900		24.400		673,085.000	5,989,487.000
Pirojpur PBS	27,892	243,302	0.000		0.000		0.000	0.000
Total :	38,099,969	286,716,175	70.000		112.200		6,273,714.000	1,430,489.000
Total KWH Sold :	34,438,232	266,715,192	REMARKS					
KWH Loss :	3,661,737	20,000,983						
Percent Loss:	9.61 %	6.98 %						
Loss(Without Resale)	9.87%	7.36%						

FINANCIAL AND STATISTICAL REPORT

PBS : BAGERHAT PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	37,649,053	282,070,440	70.000		117.400		0.000	0.000
Total KWH Sold :	34,438,232	266,715,192	REMARKS :					
KWH Loss :	3,210,821	15,355,248						
Percent Loss:	8.53 %	5.44 %						



FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS
Month Ending : December 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,613	9,376	483,331
2. Services Removed	0	0	14,060
3. Services in Place	////////////////////	////////////////////	469,271
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	1,288
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	435,656
6. Houses Wired	1,617	9,391	493,561
7. Wired Houses Inspected	1,617	9,391	493,200
8. Total No of Villages *() in PBS Area & Electrified	0	0	1,144
9. Kilometers of Lines Constructed - REB	0.000	0.000	5,893.309
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	3,459.949
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	711.130
12. Kilometers of Lines Constructed - PBS	5.590	22.037	571.269
13. Total Km of Lines Constructed, (REB+PBS+**Taken Over)	5.590	22.037	9,924.527
14. Total Kilometers of Lines Energized	5.590	22.037	10,015.708

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS

Month Ending : December 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_C ONSUMER S (This Month)	22.STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	1,303	430,749	0	10,040	420,709	0	294,074
1.2.1 DTW	0	1	0	0	1	0	15
1.2.2 STW	5	2,447	0	92	2,355	0	2,225
1.2.3 LLP	1	127	0	1	126	0	322
1.3 LT_C1(S.INDUSTRY)	23	2,930	0	291	2,639	0	1,973
1.4 LT_C2(CONS)	1	84	0	13	71	0	0
1.5 LT_DI(CI)	26	8,258	0	185	8,073	0	4,640
1.6 LT_D2(SL & WP)	0	462	0	174	288	0	403
1.7 LT_D3(BCS)	0	27	0	0	27	0	11
1.8 LT_E(COM)	254	37,781	0	2,962	34,819	0	21,652
1.9 LT_T(TEMP)	0	46	0	34	12	0	14
2.1 MT_1(DOM)	0	1	0	0	1	0	0
2.2 MT_2(COM)	0	16	0	4	12	0	1
2.3 MT_3(INDUSTRY)	0	126	0	0	126	0	17
2.4 MT_4(CONS)	0	4	0	4	0	0	1
2.5 MT_5(GEN)	0	21	0	0	21	0	0
2.6 MT_6(TEMP)	0	3	0	3	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	3	0	0	3	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	257	0	257	0	0	0
Total	1,613	483,343	0	14,060	469,283	0	325,348

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FINANCIAL AND STATISTICAL REPORT

PBS : BAGERHAT PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	1,057	9,894	4,968	5,904
1.2.1 DTW	0	0	0	0
1.2.2 STW	3	326	35	67
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	2	168	89	90
1.4 LT_C2(CONS)	0	17	0	0
1.5 LT_D1(CI)	16	450	50	65
1.6 LT_D2(SL & WP)	0	75	7	2
1.7 LT_D3(BCS)	0	1	2	0
1.8 LT_E(COM)	210	2,915	1,220	922
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	5	0	0
2.3 MT_3(INDUSTRY)	0	3	1	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	9	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	3	4	0
Total Sale of Electricity	1,288	13,866	6,376	7,050

FINANCIAL AND STATISTICAL REPORT

PBS : BAGERHAT PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	235,720,705	0	0	0	235,720,705
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	0	0	0	122,977	122,977
Total :	235,720,705	0	0	122,977	235,843,682



FINANCIAL AND STATISTICAL REPORT

PBS: BAGERHAT PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : December 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	435,517
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	224,232
3. Amount Written Off But Not Recovered (1-2)	211,285
4. Amount Recovered (Cumulative As On Reporting Date)	224,232
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.

AGM FINANCE 20/02/2028 DATE

GENERAL MANAGER

20/02/28 DATE