

বাগেরহাট পল্লী বিদ্যুৎ সমিতি
পোলঘাট, বাগেরহাট।



মোবাইল : ০১৭৬৯-৪০০০১১
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স্মারক নং-২৭.১২.০১০৮.৫৩২.০৩.০৩২.২৩. ৪৩৪৬

তারিখ: ২৭ চৈত্র, ১৪২৯ বঃ
১০ এপ্রিল, ২০২৩ খ্রি:

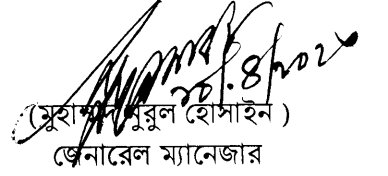
তত্ত্বাবধায়ক প্রকৌশলী
(এনার্জি অডিট এন্ড ট্যারিফ)-এর কার্যালয়
বাপবিবো, ঢাকা।

বিষয়ঃ মার্চ-২০২৩ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন “ফর্ম ৫৫০” প্রেরণ প্রসঙ্গে।

সূত্রঃ স্মারক নং- ২৭.১২.০০০০.১৭৪.১১.৪০২.১৮.২৬২; তারিখঃ ০৬/০৪/২০২৩খ্রিঃ।

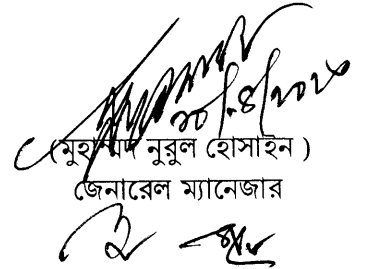
উপর্যুক্ত বিষয় ও সূত্রের প্রেক্ষিতে আপনার সদয় অবগতি ও পরবর্তী প্রয়োজনীয় ব্যবস্থা গ্রহণের নিমিত্ত অত্র পবিসের মার্চ-২০২৩ খ্রিঃ মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন (ফর্ম ৫৫০) ০১টি সিডিসহ অত্রসাথ সংযুক্ত করে প্রেরণ করা হলো।

সংযুক্তিঃ বর্ণনা মোতাবেক।


(মুহাম্মদ নুরুল হোসাইন)
জেনারেল ম্যানেজার

অনুলিপিঃ-(জ্যেষ্ঠতার ক্রমানুসারে নয়-সদয় অবগতির জন্য)

- ০১। পরিচালক, পবিস মনিটরিং ও ব্যঃপঃ(পঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০২। পরিচালক, অর্থ পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৩। পরিচালক, পবিস ঋণ ও বাজেট পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৪। পরিচালক, পবিস নিরীক্ষা পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৫। পরিচালক, আর্থিক মনিটরিং (দঃঅঃ) পরিদপ্তর, বাপবিবো, ঢাকা।
- ০৬। ডিজিএম (কারিগরী-সদর)/মোল্লাহাট/ফকিরহাট/রামপাল/চিতলমারী/মোড়েলগঞ্জ জোনাল অফিস, বাপবিস।
- ০৭। এজিএম (ওএন্ডএম) কচুয়া/রূপসা/মোংলা/শরণখোলা সাব-জোনাল অফিস, বাপবিস।
- ০৮। এজিএম (প্রশাসন)/এইচ আর/সদস্য সেবা/ওএন্ডএম), বাপবিস।
- ০৯। অফিস কপি/ মাষ্টার কপি।


(মুহাম্মদ নুরুল হোসাইন)
জেনারেল ম্যানেজার

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS
Month Ending : March 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,791,995,550.00	2,114,307,165.00	286,263,945.00
02. OTHER OPERATING REVENUE	53,371,310.00	65,998,826.00	9,113,930.00
03. TOTAL OPERATING REVENUE	1,845,366,860.00	2,180,305,991.00	295,377,875.00
04. COST OF PURCHASED POWER	1,257,984,532.00	1,562,430,887.00	250,939,111.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	132,060,709.98	117,511,194.75	15,083,863.00
06. CONSUMER SELLING EXPENSE	82,405,597.25	103,989,114.25	13,101,397.50
07. ADMINISTRATIVE & GENERAL EXPENSE	66,865,383.65	86,416,274.94	9,660,314.66
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,539,316,222.88	1,870,347,470.94	288,784,686.16
09. DEPRICIATION AND AMORTIZATION EXPENSES	286,847,404.00	327,124,523.00	37,076,927.00
10. TAX EXPENSE	6,435,982.00	5,936,182.00	602,040.00
11. INTEREST ON LONG TERM DEBT	88,178,245.00	102,298,495.00	10,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	1,920,777,853.88	2,305,706,670.94	336,463,653.16
13. OPERATING MARGINS	(75,410,993.88)	(125,400,679.94)	(41,085,778.16)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	65,219,399.33	73,317,486.45	21,401,780.32
16. NON-OPERATING MARGINS-OTHER	4,249,290.22	3,458,522.00	236,508.00
17. MARGINS	(5,942,304.33)	(48,624,671.49)	(19,447,489.84)

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রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	YTD	This Month
		This Year	
১	বিউবোর/ বিউবো হতে বিদ্যুৎ ক্রয় (কি.ও.ঘ)	৩৩৭,১৪৩,৭৭৭	৪১,৮১৩,৯১৬
২	বিউবোর বিদ্যুৎ রিসেল (কি.ও.ঘ)	২৬,২০৪,৫৩০	৩,৩৩০,২১২
৩	রিসেল ব্যতীত বিদ্যুৎ ক্রয় (কি.ও. ঘ){৩-(১-২)}	৩১০,৯৩৯,২৪৭	৩৮,৪৮৩,৬০২
৪	cost of Power Purchase (0.6414)	১৯৯,৪৩৬,৪৩৩	২৪,৬৮৩,৪৪৬
	খাতে হিসাবভুক্ত/সমন্বয়কৃত রেয়াতি টাকার পরিমাণ		
৫	চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত/প্রাপ্ত টাকার পরিমাণ		
Cost Of Power Purchase			
SL No	Description	YTD	This Month
		This Year	
1	Actual Power purchase (TK.)	1,761,867,320	275,622,557
2	Less: Cross Subsidy (TK.)	199,436,433	24,683,446
3	Cost of Power Purchase (TK.) (After Adjustment)	1,562,430,887	250,939,111



FINANCIAL AND STATISTICAL REPORT

PBS : BAGERHAT PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	127,065,461	295,909	87,427,576	103,917	30,891,751	8,305	8,746,134	21,028
1.2 LT_B(IRRI)	6,231,233	2,242	3,366,433	777	2,397,658	192	467,142	279
1.3 LT_C1(S.INDUSTRY)	16,433,849	1,579	10,025,356	463	3,050,887	154	3,357,606	836
1.4 LT_C2(CONS)	263,447	42	85,749	20	74,194	12	103,504	9
1.5 LT_D1(CI)	4,891,911	5,048	2,619,313	1,638	820,322	323	1,452,276	162
1.6 LT_D2(SL & WP)	2,747,382	156	680,188	96	653,614	61	1,413,580	121
1.7 LT_D3(BCS)	697,756	21	366,598	8	187,022	3	144,136	2
1.8 LT_E(COM)	44,986,320	24,388	29,646,181	9,305	10,032,125	2,359	5,308,014	430
1.9 LT_F(TEMP)	73,516	5	36,899	2	5,017	2	31,600	9
2.1 MT_1(DOM)	18,168	1	10,799	1	7,369	0	0	0
2.2 MT_2(COM)	5,706,331	12	2,820,197	5	1,182,957	5	1,703,177	4
2.3 MT_3(INDUSTRY)	55,751,340	83	48,737,392	8	2,235,191	7	4,778,757	35
2.4 MT_4(CONS)	0	0	0	0	0	0	0	0
2.5 MT_5(GEN)	20,249,631	24	6,949,397	16	3,824,498	4	9,475,736	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	18,208,626	2	18,208,626	0	0	0	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	105,841	0	0	0	0	68	105,841	218
6. RESALE TO OTHER PB	23,128,900	4	20,603,640	0	0	2	2,525,260	2
Total :	326,559,712	329,516	231,584,344	116,256	55,362,605	11,497	39,612,763	23,136

	This Month	Year To Date	Part-B-1: Other Information	
Collection	268,880,768	2,015,910,539	1. Number of Elakas Served	7
Percent of Collection	93.93 %	95.35 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.39	and without RI 1.38	3. Number of Directors	12
Outstanding of Religious Inst.	1,803,167		4. Number of Employees	629

Month Rev.Outstanding (Without Resales& Rebet)	1.16
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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS
Month Ending : March 2023

Part-C : Balance Sheet

Assets & Other Debits		Amount	Liabilities & Other Credits		Amount
1	ELECTRIC PLANT IN SERVICE	7,885,504,600.08	31	MEMMERSHIP ISSUED	12,943,730.00
2	ACCUMULATED PROVISIONS FOR DEPR	2,408,435,135.83	32	MEMBERSHIP SUBSCRIBED-NOT ISSUED	697,480.00
3	NET UTILITY PLANT IN SERVICE	5,477,069,464.25	33	OPERATING MARGINS-PRIOR YEARS	(1,511,778,537.08)
4	CONSTRUCTION WORK IN PROGRESS	46,397,161.00	34	OPERATING MARGINS-CURRENT YEAR	(125,400,679.94)
5	TOTAL UTILITY PLANT	5,523,466,625.25	35	OPERATING MARGINS-GOVT. SUBSIDY	34,242,856.00
6	DONATION RESERVE FUND	332,568,945.46	36	NON-OPERATING MARGINS-PRIORYEARS	533,529,458.70
7	REPLACEMENT RESERVE FUND	384,672,511.41	37	NON-OPERATING MARGINS-CURRENTYEAR	76,776,008.45
8	CONTRIBUTION TO REB REVOLVING FU		38	DONATED CAPITAL & CAPITAL GAIN OR LO	333,050,736.19
9	INVESTMENT IN ASSOCIATED COMPANI		39	TOTAL EQUITIES & MARGINS	(645,938,947.68)
10	OTHER SPECIAL FUND	1,294,998,207.54	40	REB LOANS-CASH	6,886,700.00
11	TOTAL INVESTMENTS	2,012,239,664.41	41	REB LOANS-IN KIND	5,829,960,488.25
12	CASH	291,207,760.17	42	REB LOANS-IN KIND-PROVISION	168,043,747.58
13	IMPREST FUND	270,000.00	43	REB LOANS-OTHER	
14	TEMPORARY CASH INVESTMENT		44	TOTAL LONG TERM DEBT	6,004,890,935.83
15	SPECIAL DEPOSITS	14,600.00	45	CONSUMER DEPOSITS	342,146,697.99
16	ACCOUNTS RECEIVABLE-ELECTRIC	326,559,712.90	46	EMPLOYEES BENEFIT	742,673,602.40
17	ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(93,765,501.07)	47	SELF INSURANCE RESERVE	
18	OTHER ACCOUNTS RECEIVABLE	308,306,658.48	48	TOTAL OTHER LONG TERM LIABILITIES	1,084,820,300.39
19	MATERIALS & SUPPLIES-ELECTRIC	254,813,294.06	49	ACCOUNTS PAYABLE	258,508,244.83
20	MATERIALS & SUPPLIES-MARCHANDISE	138,186.69	50	CONSUMER FOR IRRIGATION	
21	PREPAYMENTS	18,559,380.00	51	ACCRUED TAXES	
22	OTHER CURRENT & ACCRUED ASSETS	74,429,687.92	52	MATURED INTEREST	174,516,191.00
23	TOTAL CURRENT & ACCUED ASSETS	1,180,533,779.15	53	MATURED LONG TERM DEBT	968,834,381.40
24	EXTRAORDINARY PROPERTY LOSSES	9,001,391.48	54	OTHER CURRENT-ACCRUED LIABILITIES	24,784,577.42
25	PRELIMINARY SURVEY/INVESTIGATION (55	TOTAL CURRENT-ACCRUED LIABILITIES	1,426,643,394.65
26	UNCLASSIFIED EXPENSES		56	SECURITY ADVANCES AND DEPOSITS	65,056,058.29
27	TEMPORARY FACILITIES		57	CONSUMER ADVANCES FOR CONSTRUCTIO	1,436,718.00
28	OTHER DEFFERED DEBITS		58	OTHER DEFFERED CREDITS	788,333,000.81
29	TOTAL DEFFERED DEBITS	9,001,391.48	59	TOTAL DEFFERED CREDITS	854,825,777.10
30	TOTAL ASSETS AND OTHER DEBITS	8,725,241,460.29	60	TOTAL LIABILITIES & OTHER CREDITS	8,725,241,460.29

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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS

Month Ending : March 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	3,469,241.62
2. Phase-15 PBS-2	GOB	201,710,310.65
3. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	ADB	4,437,732.96
4. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	CHINA	10,624,570.73
5. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	GOB	30,748,489.78
6. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	JAPAN(OECF/JBIC)	3,166,527.23
7. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	NL	3,504,044.61
8. Phase-18 PBS-2	GOB	565,764,917.52
9. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	NORAD	162,621.00
10. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	USAID	30.00
11. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	GOB	613,603.00
12. PHASE-2B	IDA	43,329,928.43
13. PHASE-3A	IDA	0.00
14. PHASE-3B	USAID	0.00
15. PHASE-4A	IDA	66,509,951.60
16. PHASE-4B	FINLAND	0.00
17. PHASE-4C	JAPAN(OECF/JBIC)	174,973.80
18. PHASE-4C	KFAED	304,860.89
19. PHASE-4C	NL	411,199.50
20. Phase-4D	GOB	220,755.72
21. Phase-4D	KFAED	79,578.16
22. PHASE-5A	GOB	313,143.76
23. PHASE-5A	IDB	18,673.14
24. PHASE-5A	JAPAN(OECF/JBIC)	4,198,599.61
25. PHASE-5A	KFAED	74,651.50
26. PHASE-5A	NORAD	5,368,004.50
27. PHASE-5A	SFD	798.00
28. Phase-7000 KM (EXTENSION/INTENSIFICATION-2ND)	GOB	66,026,099.32
29. Phase-DESA LINE RENOVATION	GOB	52,582.00
30. Phase-GOB LOCAL FUND	GOB	5,776,675.31
31. Phase-PDB TAKEN OVER LINE	GOB	67,444,201.88
32. Tools	GOB	4,565,196,733.58
	Total =	5,649,703,499.80

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS

Month Ending : March 2023

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	676,265,147.66	(458,003,082.16)	0.00	0.00	218,262,065.50
TOTAL PLANT-NOT CLASSIFIED	676,265,147.66	(458,003,082.16)	0.00	0.00	218,262,065.50
DISTRIBUTION PLANT-CLASSIFIED	6,785,476,528.07	734,955,411.16	0.00	0.00	7,520,431,939.23
TOTAL ENERGIZED PLANT	7,461,741,675.73	276,952,329.00	0.00	0.00	7,738,694,004.73
LAND & LAND RIGHTS	1,340,142.47	0.00	0.00	0.00	1,340,142.47
STRUCTURE AND IMPROVEMENTS	19,813,638.46	0.00	0.00	0.00	19,813,638.46
OFFICE FURNITURE & EQUIPMENT	7,069,105.03	(77,244.00)	0.00	0.00	6,991,861.03
TRANSPORTATION EQUIPMENT	48,682,461.60	5,151,608.00	0.00	0.00	53,834,069.60
STORES, TOOLS & LABORATORY EQUIPMENT	41,519,545.48	1,773,703.60	0.00	0.00	43,293,249.08
POWER OPERATED EQUIPMENT	2,126,928.00	0.00	0.00	0.00	2,126,928.00
COMMUNICATION EQUIPMENT	1,692,183.21	13,290.00	0.00	0.00	1,705,473.21
OTHER EQUIPMENT	2,601,038.50	0.00	0.00	0.00	2,601,038.50
TOTAL GENERAL PLANT	141,872,621.75	4,937,973.60	0.00	0.00	146,810,595.35
ELECTRIC PLANT IN SERVICE	7,603,614,297.48	281,890,302.60	0.00	0.00	7,885,504,600.08
ACCUM. PROV. FOR DEPRECIATION	(2,185,251,640.15)	(223,183,495.68)	0.00	0.00	(2,408,435,135.83)
NET UTILITY PLANT IN SERVICE	5,418,362,657.33	58,706,806.92	0.00	0.00	5,477,069,464.25
CONSTRUCTION WORK IN PROGRESS	109,670,917.00	(63,273,756.00)	0.00	0.00	46,397,161.00
TOTAL UTILITY PLANT	5,528,033,574.33	(4,566,949.08)	0.00	0.00	5,523,466,625.25

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS
Month Ending : March 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	388.643	22,184,805	130,403,908	0	2860154	186,173,477	984,706,694
1.2 LT_B(IRRI)	2.267	662,535	3,405,674	0	19505	3,018,377	15,127,214
1.3 LT_C1(S.INDUSTRY)	1,590	928,895	10,307,240	0	12533	6,854,910	69,703,354
1.4 LT_C2(CONS)	49	5,281	89,285	0	399	44,209	668,275
1.5 LT_D1(CI)	7,792	467,847	3,680,052	0	55522	3,616,293	25,415,936
1.6 LT_D2(SL & WP)	165	71,394	704,384	0	1319	552,378	4,950,449
1.7 LT_D3(BCS)	22	39,234	368,887	0	175	373,634	3,148,714
1.8 LT_E(COM)	30,864	2,705,877	35,367,370	0	226143	20,697,242	242,629,903
1.9 LT_T(TEMP)	5	1,717	36,899	0	52	13,110	240,686
2.1 MT_1(DOM)	1	582	10,799	0	2	827	18,168
2.2 MT_2(COM)	12	188,474	2,820,197	0	58	759,492	9,752,287
2.3 MT_3(INDUSTRY)	83	5,189,907	53,198,520	0	784	48,311,849	441,702,055
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	24	658,700	6,949,397	0	181	5,018,872	47,289,388
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	2	1,830,203	18,208,626	0	17	14,789,732	132,101,050
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	4	3,330,212	20,603,689	0	30	26,204,530	135,914,284
8. OFFICE USE	53	8,470	109,018	0	421	82,560	938,708
Total Sale of Electricity	431,576	38,274,133	286,263,945		3177295	316,511,492	2,114,307,165

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Part-D Resale To other PBS
11 RESALE To Other PBS

PBS	TM		Y-T-D	
	Kwh	Amount TK.	Kwh	Amount TK.
Khulna PBS	3,330,212	20,603,689	26,204,530	135,914,285
		-		
Total	3,330,212	20,603,689	26,204,530	135,914,285



FINANCIAL AND STATISTICAL REPORT

PBS : BAGERHAT PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Bagerhat Grid	5,593,345	51,004,029	12.400	28-Mar-23	17.000	18-Aug-22	1,653,372.000	3,534,120.000
Bagerhat Grid	2,177,590	22,965,077	4.600	28-Mar-23	13.500	11-Oct-22	646,632.000	3,751,800.000
RUPSHA	3,471,308	23,954,216	6.500		7.100		576,710.000	3,028,905.000
FAKIRHAT-2(33KV)	4,517,481	45,486,720	8.600		19.000	18-Aug-22	705,701.000	2,581,761.000
Mongla Grid 33K	1,409,172	12,118,082	2.900	28-Mar-23	2.900	28-Mar-23	175,692.000	922,243.000
Mongla Grid (33 KV)	1,109,995	9,157,072	1.200		2.700	18-Aug-22	157,056.000	546,699.000
Mongla Grid	2,129,012	15,038,847	2.100		3.000		418,930.000	2,129,113.000
PBS Auxilary	1.070	10,709	0.000		0.000	1-Oct-08	0.000	0.000
Bagerhat Grid- Vojpatia	0	0	0.000		0.000	20-Dec-19	0.000	0.000
Gopalganj Grid	5,688,578	65,238,844	6.100	28-Mar-23	13.200	18-Aug-22	1,262,592.000	5,783,768.000
Gopalganj Grid (M.P.P)	0	0	0.000		0.000		0.000	0.000
Gopalganj Grid(Char-1)	34.713	174,651	0.000		0.000		0.000	0.000
Gopalganj Grid(Char-2)	10.577	74,344	0.000		0.000		0.000	0.000
BISIC (33 K V)	2,981,345	27,118,088	6.400		6.400		675,245.000	3,593,886.000
Mongla Grid(Feeder-4)	0	3,870,425	0.000		3.000	18-Aug-22	0.000	0.000
Khulna PBS	2,693,089	22,423,583	6.700		7.000	18-Aug-22	0.000	0.000
Gopalganj Grid (33 K V	0	3,987,840	0.000		0.000		0.000	0.000
Bagerhat Grid (33 K V	2,700,427	14,500,659	5.600		5.600		541,440.000	3,442,545.000
Morrelgonj 33 Kv	7,254,899	19,979,278	18.900		18.900		2,120,933.000	4,484,347.000
Total :	41,772,601	337,102,464	82.000		119.300		8,934,303.000	3,799,187.000
Total KWH Sold :	38,274,133	316,511,492	REMARKS					
KWH Loss :	3,498,468	20,590,972						
Percent Loss:	8.38 %	6.11 %						

Loss(Without Resale)	9.09%	6.62%
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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS

Month Ending : March 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
BAGERHAT H. Q.	1,865,483	17,668,864	4.900	28-Mar-23	13.000	18-Jul-22	0.000	0.000
RAMPAL	2,150,160	22,750,898	4.600	28-Mar-23	6.600	11-Oct-22	0.000	0.000
RUPSHA -1	1,551,000	12,474,954	3.500	28-Mar-23	9.000	11-Oct-22	0.000	0.000
FAKIRHAT-1	2,672,057	22,299,992	6.700	28-Mar-23	7.000	6-Dec-22	0.000	0.000
HOLDIBUNIA	0	0	0.000		0.000		0.000	0.000
E. P. Z	2,123,012	18,466,680	2.100	28-Mar-23	3.100	24-Feb-23	0.000	0.000
MALGAGI	0	0	0.000		0.000		0.000	0.000
PARIKHALI	0	0	0.000		0.000		0.000	0.000
VOJPATIA	0	0	0.000		0.000	10-Aug-16	0.000	0.000
FAKIRHAT-2(UNIT-	0	17,919,441	0.000		0.000	20-Dec-19	0.000	0.000
BISIC	1,008,462	12,804,492	2.000	28-Mar-23	9.500	11-Oct-22	0.000	0.000
SILO	424,614	2,878,684	0.500	28-Mar-23	7.000	18-Jul-22	0.000	0.000
MOLLAHAT -1	0	21,872,720	0.000		0.500	28-Mar-23	0.000	0.000
TEROKHADA 33KV	2,242,076	23,106,065	0.000		9.000	18-Jul-22	0.000	0.000
SOUTH EAST	0	0	0.000		0.000	7-May-18	0.000	0.000
FAKIRHAT	3,856,714	14,593,359	7.600	28-Mar-23	9.500	18-Jan-23	0.000	0.000
RUPSHA-2	1,822,250	19,416,911	3.000		9.000	5-Sep-22	0.000	0.000
MOLLHAT-2	3,387,835	12,164,273	6.100	28-Mar-23	6.100	18-Aug-22	0.000	0.000
Gopalgonj (33,866	168,814	0.000		0.000	28-Mar-23	0.000	0.000
Gopalgonj(10,319	74,638	0.000		0.000	17-Feb-22	0.000	0.000
Khulna PBS	0	0	0.000		0.000		0.000	0.000
Digrāj	1,077,144	6,865,749	1.200	28-Mar-23	2.200	6-Dec-22	0.000	0.000
Chdadpai	867,648	10,445,490	2.400	28-Mar-23	2.400	28-Mar-23	0.000	0.000
Green Board & Fiber	1,813,818	14,441,324	2.500	28-Mar-23	3.000		0.000	0.000
Bagerhat(H Q)	1,863,131	18,392,562	5.000		7.000	18-Aug-22	0.000	0.000
Chitalmari	2,653,680	24,055,191	5.600	28-Mar-23	5.600	28-Mar-23	0.000	0.000
Fakirhat -3	539,808	4,962,768	1.000	28-Mar-23	2.000	18-Jul-22	0.000	0.000
Kacua S S	1,908,480	14,152,560	4.400	28-Mar-23	4.400	28-Mar-23	0.000	0.000
Total Food	16,401	177,510	0.000		0.000		0.000	0.000
Rampal-2	599,280	817,680	0.000		0.000		0.000	0.000
Morrel-1 (Unit-1)	2,312,970	6,244,150	5.000	28-Mar-23	5.000	28-Mar-23	0.000	0.000
Morrel-1 (Unit-2)	2,149,796	6,090,151	6.700	28-Mar-23	6.700	28-Mar-23	0.000	0.000
Morrel-2	2,546,610	6,991,958	7.200	28-Mar-23	7.200	28-Mar-23	0.000	0.000
							0.000	0.000

FINANCIAL AND STATISTICAL REPORT

PBS : BAGERHAT PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	41,496,614	332,297,878	82.000		134.800		0.000	0.000
Total KWH Sold :	38,274,133	316,511,492	REMARKS :					
KWH Loss :	3,222,481	15,786,386						
Percent Loss:	7.77 %	4.75 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS
Month Ending : March 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	(763)	129,454	469,589
2. Services Removed	0	4,442	14,060
3. Services in Place	////////////////////	////////////////////	455,529
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	1,185
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	431,208
6. Houses Wired	(755)	129,563	479,796
7. Wired Houses Inspected	(755)	129,563	479,435
8. Total No of Villages *() in PBS Area & Electrified	82-	245	1,144
9. Kilometers of Lines Constructed - REB	0.000	0.000	5,893.309
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	2,857.697	3,459.949
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	711.130
12. Kilometers of Lines Constructed - PBS	4.649	57.327	527.258
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	4.649	2,915.024	9,880.516
14. Total Kilometers of Lines Energized	4.649	2,897.327	9,971.697
* Put total no of villages			
** In case Renovation is more than taken over renovation figure should be taken			

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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS

Month Ending : March 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_CONSUMERS (This Month)	22. STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	-625	419,431	0	10,040	409,391	0	294,074
1.2.1 DTW	0	1	0	0	1	0	15
1.2.2 STW	27	2,390	0	92	2,298	0	2,225
1.2.3 LLP	4	118	0	1	117	0	322
1.3 LT_C1(S.INDUSTRY)	14	2,750	0	291	2,459	0	1,973
1.4 LT_C2(CONS)	1	75	0	13	62	0	0
1.5 LT_D1(CI)	-29	8,072	0	185	7,887	0	4,640
1.6 LT_D2(SL & WP)	0	440	0	174	266	0	403
1.7 LT_D3(BCS)	0	22	0	0	22	0	11
1.8 LT_E(COM)	-155	35,829	0	2,962	32,867	0	21,652
1.9 LT_T(TEMP)	0	45	0	34	11	0	14
2.1 MT_1(DOM)	0	1	0	0	1	0	0
2.2 MT_2(COM)	0	16	0	4	12	0	1
2.3 MT_3(INDUSTRY)	0	123	0	0	123	0	17
2.4 MT_4(CONS)	0	4	0	4	0	0	1
2.5 MT_5(GEN)	0	21	0	0	21	0	0
2.6 MT_6(TEMP)	0	3	0	3	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	3	0	0	3	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	257	0	257	0	0	0
Total	-763	469,601	0	14,060	455,541	0	325,348

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FINANCIAL AND STATISTICAL REPORT

PBS : BAGERHAT PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

Part-F : IDLE SERVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	993	8,305	5,271	13,824
1.2.1 DTW	0	0	0	0
1.2.2 STW	2	192	31	161
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	4	154	89	114
1.4 LT_C2(CONS)	0	12	0	0
1.5 LT_D1(CI)	16	323	68	73
1.6 LT_D2(SL & WP)	0	61	17	2
1.7 LT_D3(BCS)	0	3	3	0
1.8 LT_E(COM)	170	2,359	1,334	1,541
1.9 LT_T(TEMP)	0	2	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	5	0	0
2.3 MT_3(INDUSTRY)	0	7	11	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	4	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	68	56	0
Total Sale of Electricity	1,185	11,495	6,880	15,715




FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : BAGERHAT PBS

Month Ending : March 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	275,622,557	0	0	0	275,622,557
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	0	0	0	0	0
Total :	275,622,557	0	0	0	275,622,557

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FINANCIAL AND STATISTICAL REPORT

PBS: BAGERHAT PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	435,517
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	224,232
3. Amount Written Off But Not Recovered (1-2)	211,285
4. Amount Recovered (Cumulative As On Reporting Date)	224,232
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

20/08/2023
DATE



GENERAL MANAGER

20/8/23
DATE

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