

দুরালাপনী :  
জেনারেল ম্যানেজার : ০১৭৬৯-৪০০০৭২  
অফিস/ অভিযোগ কেন্দ্র : ০১৭৬৯-৪০১৮১০  
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## সাতক্ষীরা পল্লী বিদ্যুৎ সমিতি

প্রধান কার্যালয় : পাটকেলঘাটা, সাতক্ষীরা


স্মারক নং : ২৭.১২, ৮৭৯০.৫১৫.০৩.০০৬.২৩. ৪৩২৭

তারিখঃ- ১০ই মে' ২০২৩ইং

তত্ত্বাবধায়ক প্রকৌশলী  
এনার্জি অডিট এন্ড ট্যারিফ এর কার্যালয়।  
বাপবিবোর্ড, ঢাকা।

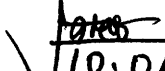
বিষয়ঃ- আর্থিক ও পরিসংখ্যান প্রতিবেদন (ফরম-৫৫০) প্রেরণ প্রসংগে।

অত্র সমিতির এপ্রিল'২০২৩ইং মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন (ফরম-৫৫০)এতদসংগে সংযুক্ত পূর্বক সদয় অবগতি ও পরবর্তী ব্যবস্থা গ্রহণের অনুরোধ সহ প্রেরণ করা হলো।

  
(জিয়াউর রহমান)  
জেনারেল ম্যানেজার

অনুলিপিঃ-সদয় অবগতির জন্য।

- ০১। পরিচালক অর্থ পরিদপ্তর/পবিস পরিচালন ও ব্যবস্থাপনা (পঃঅঃ) পরিদপ্তর/পবিস ঋন ও বাজেট পরিদপ্তর বাপবিবো, ঢাকা।
- ০২। পরিচালক, আর্থিক মনিটরিং পরিদপ্তর, (দঃঅঃ) বাপবিবো, ঢাকা।
- ০৩। ডিজিএম (কারিগরী/ঝাউডাঙ্গা/কলারোয়া/কালিগঞ্জ/আশাশুনি/শ্যামনগর) জোনাল অফিস।
- ০৪। এজিএম-ওএন্ডএম (দেবহাটা/তালা/বুধহাটা/নুরনগর/কৃষ্ণনগর/যুগিখালী) সাব-জোনাল অফিস।
- ০৫। অফিস কপি/মাস্টার কপি।

  
10.05.23  
(মোঃ ফারজ আলী)  
এজিএম (অর্থ-হিসাব)

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : SATKHIRA PBS.

Month Ending : April 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	2,280,998,970.00	2,688,266,286.00	380,777,191.00
02. OTHER OPERATING REVENUE	91,558,033.00	103,033,338.00	9,964,635.00
03. TOTAL OPERATING REVENUE	2,372,557,003.00	2,791,299,624.00	390,741,826.00
04. COST OF PURCHASED POWER	1,509,469,111.00	2,054,253,181.00	453,967,964.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	138,156,171.00	157,217,196.00	20,179,780.00
06. CONSUMER SELLING EXPENSE	158,008,520.00	167,004,392.00	21,037,735.00
07. ADMINISTRATIVE & GENERAL EXPENSE	94,202,032.00	105,025,830.00	11,281,275.00
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,899,835,834.00	2,483,500,599.00	506,466,754.00
09. DEPRICIATION AND AMORTIZATION EXPENSES	545,601,846.00	597,414,894.00	62,640,122.00
10. TAX EXPENSE	13,878,192.00	9,526,651.00	466,730.00
11. INTEREST ON LONG TERM DEBT	136,085,326.00	150,025,650.00	10,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	2,595,401,198.00	3,240,467,794.00	579,573,606.00
13. OPERATING MARGINS	(222,844,195.00)	(449,168,170.00)	188,831,780.00)
15. NON-OPERATING MARGINS-INTEREST	36,588,912.00	44,137,292.00	920,253.00
16. NON-OPERATING MARGINS-OTHER	4,063,981.00	4,691,482.00	544,160.00
17. MARGINS	(182,191,302.00)	(400,339,396.00)	187,367,367.00)

প্রাপ্য ক্রম সাবসিডি হতে বিদ্যুৎ ক্রয়ের হিসাব			
ক্রঃ নং	বিবরণ	চলতি মাস	ইয়ার টু ডেট
১	বিউবো হতে বিদ্যুৎ ক্রয় (কি.ও.ঘ.)	৫০,১৪৮,২১০	৪৭১,৭০৫,১৩১
২	বিউবোর বিদ্যুৎ রিসেল (কি.ও.ঘ)	৪,৮০৫,১৭৩	৩৮,২৩৬,৭৩২
৩	রিসেল ব্যতীত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) [৩=(১-২)]	৪৫,৩৪৩,০৩৭	৪৩৩,৪৬৮,৩৯৯
৪	Cost of Power Purchased খাতে হিসাবভুক্ত / সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	৪৭,২২৪,৭৭৩	৪৫১,৪৫৭,৩৩৭
৫	চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত/প্রাপ্ত টাকার পরিমাণ	১০৮,৩৭০,০০০	৩২৯,৬১৪,০০০

# FINANCIAL AND STATISTICAL REPORT

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

## Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	198,585,075	355,693	160,287,864	123,072	32,897,404	10,532	5,399,807	22,463
1.2 LT_B(IRRI)	39,486,880	4,557	17,936,854	1,642	14,051,020	212	7,499,006	388
1.3 LT_CI(S.INDUSTRY)	48,409,119	6,118	31,871,749	2,112	11,599,832	302	4,937,538	738
1.4 LT_C2(CONS)	137,686	90	124,200	30	26,591	6	(13,105)	12
1.5 LT_D1(CI)	9,015,937	6,151	5,258,187	1,419	1,325,637	338	2,432,113	284
1.6 LT_D2(SL & WP)	3,534,272	233	1,958,352	70	552,278	42	1,023,642	94
1.7 LT_D3(BCS)	0	0	0	0	0	0	0	0
1.8 LT_E(COM)	64,721,728	31,181	44,627,514	10,650	14,542,901	2,610	5,551,313	5,067
1.9 LT_T(TEMP)	30,107	2	19,157	2	8,382	2	2,568	1
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	750,065	7	376,457	3	310,769	1	62,839	2
2.3 MT_3(INDUSTRY)	21,504,604	113	16,948,527	18	2,632,700	8	1,923,377	32
2.4 MT_4(CONS)	0	0	0	0	0	0	0	0
2.5 MT_5(GEN)	1,500,632	6	573,280	7	524,705	5	402,647	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	300	0	0	0	0	1	300	10
6. RESALE TO OTHER PB	35,910,513	1	34,784,113	1	1,126,400	0	0	0
<b>Total :</b>	<b>423,586,918</b>	<b>404,152</b>	<b>314,766,254</b>	<b>139,026</b>	<b>79,598,619</b>	<b>14,059</b>	<b>29,222,045</b>	<b>29,091</b>

	This Month	Year To Date	Part-B-1: Other Information	
Collection	267,961,359	2,414,737,201	1. Number of Elakas Served	7
Percent of Collection	70.37 %	89.83 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.55	and without RI 1.54	3. Number of Directors	7
Outstanding of Religious Inst.	3,245,669		4. Number of Employees	718

### \*\* Month revenue outstanding (Excluding Resale, RI & Rebate):-

1. Total = 1.55 month
2. Without RI = 1.54 ,,
- \*\* 3. Without Resale, RI & Rebate = 1.43 ,,

[Reimbursable amount From GOB (RI & Rebate) has been deducted both from total Accounts receivable & total billed amount of 12 months.]

**FINANCIAL AND STATISTICAL REPORT**  
**TO : THE RURAL ELECTRIFICATION BOARD**

**PBS : SATKHIRA PBS.**  
**Month Ending : April 2023**

**Part-C : Balance Sheet**

<b>Assets &amp; Other Debits</b>	<b>Amount</b>	<b>Liabilities &amp; Other Credits</b>	<b>Amount</b>
1 ELECTRIC PLANT IN SERVICE	11,979,089,832.00	31 MEMMERSHIP ISSUED	1,752,160.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,528,091,858.00	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	24,288,253.00
3 NET UTILITY PLANT IN SERVICE	8,450,997,974.00	33 OPERATING MARGINS-PRIOR YEARS	(1,669,268,508.00)
4 CONSTRUCTION WORK IN PROGRESS	255,897,270.00	34 OPERATING MARGINS-CURRENT YEAR	(449,168,170.00)
5 TOTAL UTILITY PLANT	8,706,895,244.00	35 OPERATING MARGINS-GOVT. SUBSIDY	12,971,661.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	406,899,117.00
7 REPLACEMENT RESERVE FUND	37,161,192.00	37 NON-OPERATING MARGINS-CURRENTYEAR	48,828,774.00
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	328,091,342.00
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,295,605,371.00)
10 OTHER SPECIAL FUND	1,232,427,409.00	40 REB LOANS-CASH	10,834,304.00
11 TOTAL INVESTMENTS	1,269,588,601.00	41 REB LOANS-IN KIND	8,388,126,985.95
12 CASH	381,407,877.00	42 REB LOANS-IN KIND-PROVISION	630,353,446.29
13 IMPREST FUND	300,000.00	43 REB LOANS-OTHER	50,000,000.00
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	9,079,314,736.24
15 SPECIAL DEPOSITS	17,400.00	45 CONSUMER DEPOSITS	440,004,145.00
16 ACCOUNTS RECEIVABLE-ELECTRIC	423,586,918.00	46 EMPLOYEES BENEFIT	797,166,092.00
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(107,533,411.00)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	343,299,686.00	48 TOTAL OTHER LONG TERM LIABILITIES	1,237,170,237.00
19 MATERIALS & SUPPLIES-ELECTRIC	425,931,744.74	49 ACCOUNTS PAYABLE	568,234,222.00
20 MATERIALS & SUPPLIES-MARCHANDISE	280,157.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	11,150,082.00	51 ACCRUED TAXES	130,000.00
22 OTHER CURRENT & ACCRUED ASSETS	15,893,579.00	52 MATURED INTEREST	460,911,992.70
23 TOTAL CURRENT & ACCUED ASSETS	1,494,334,032.74	53 MATURED LONG TERM DEBT	927,749,590.00
24 EXTRAORDINARY PROPERTY LOSSES	6,639,686.00	54 OTHER CURRENT-ACCRUED LIABILITIES	72,772,236.00
25 PRELIMINARY SURVEY/INVESTIGATION (		55 TOTAL CURRENT-ACCRUED LIABILITIES	2,029,798,040.70
26 UNCLASSIFIED EXPENSES	107,967,471.20	56 SECURITY ADVANCES AND DEPOSITS	(6,219,365.00)
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	
28 OTHER DEFERRED DEBITS	11,748,259.00	58 OTHER DEFERRED CREDITS	552,715,016.00
29 TOTAL DEFERRED DEBITS	126,355,416.20	59 TOTAL DEFERRED CREDITS	546,495,651.00
30 TOTAL ASSETS AND OTHER DEBITS	11,597,173,293.94	60 TOTAL LIABILITIES & OTHER CREDITS	11,597,173,293.94

**FINANCIAL AND STATISTICAL REPORT**

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

**Part-C/1 : Details of Total Long Term Debt**

<b>PHASE</b>	<b>DONOR</b>	<b>Amount</b>
1. O&M Materials	GOB	225,120.00
2. PHASE-1 EXTENSION	KFAED	35,364,382.65
3. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	443,175.30
4. Phase-15 PBS-2	GOB	159,030,039.97
5. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	ADB	20,775,340.30
6. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	CHINA	19,052,487.65
7. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	GOB	121,038,162.48
8. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	JAPAN(OECF/JBIC)	8,132,134.61
9. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	NL	15,276,564.22
10. Phase-18 PBS-2	GOB	18,688.13
11. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	ADB	25,343.00
12. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	GOB	154,955.00
13. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	USAID	0.00
14. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	GOB	403,380.86
15. PHASE-3C	CIDA	36,108,120.33
16. PHASE-3C	SFD	3,262,441.93
17. PHASE-4A	IDA	190,276.31
18. PHASE-4C	IDB	1,106,241.81
19. Phase-4D	KFAED	94,633.17
20. PHASE-5A	GOB	41,325.00
21. PHASE-5B	GOB	71,248,416.76
22. Phase-7000 KM (EXTENSION/INTENSIFICATION-2ND)	GOB	123,625,642.36
23. Phase-PDB TAKEN OVER LINE	GOB	(234,607,875.80)
24. Tools	GOB	8,698,305,740.20
	<b>Total =</b>	<b>9,079,314,736.24</b>

**FINANCIAL AND STATISTICAL REPORT**

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

**Part-C/2 : Changes in Utility Plant**

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	1.00	0.00	0.00	0.00	1.00
TOTAL PLANT-NOT CLASSIFIED	1.00	0.00	0.00	0.00	1.00
DISTRIBUTION PLANT-CLASSIFIED	10,859,999,055.06	858,667,353.17	0.00	0.00	11,718,666,408.23
TOTAL ENERGIZED PLANT	10,859,999,056.06	858,667,353.17	0.00	0.00	11,718,666,409.23
LAND & LAND RIGHTS	24,081,112.00	296,000.00	0.00	0.00	24,377,112.00
STRUCTURE AND IMPROVEMENTS	87,913,324.00	0.00	0.00	0.00	87,913,324.00
OFFICE FURNITURE & EQUIPMENT	32,744,590.00	514,292.00	0.00	0.00	33,258,882.00
TRANSPORTATION EQUIPMENT	54,345,214.00	7,575,160.00	0.00	0.00	61,920,374.00
STORES, TOOLS & LABORATORY EQUIPMENT	47,392,044.77	1,654,334.00	0.00	0.00	49,046,378.77
COMMUNICATION EQUIPMENT	983,181.00	5,000.00	0.00	0.00	988,181.00
OTHER EQUIPMENT	2,836,761.00	82,410.00	0.00	0.00	2,919,171.00
TOTAL GENERAL PLANT	250,296,226.77	10,127,196.00	0.00	0.00	260,423,422.77
ELECTRIC PLANT IN SERVICE	11,110,295,282.83	868,794,549.17	0.00	0.00	11,979,089,832.00
ACCUM. PROV. FOR DEPRECIATION	(2,936,421,895.00)	(591,669,963.00)	0.00	0.00	(3,528,091,858.00)
NET UTILITY PLANT IN SERVICE	8,173,873,387.83	277,124,586.17	0.00	0.00	8,450,997,974.00
CONSTRUCTION WORK IN PROGRESS	250,431,362.00	5,465,908.00	0.00	0.00	255,897,270.00
TOTAL UTILITY PLANT	8,424,304,749.83	282,590,494.17	0.00	0.00	8,706,895,244.00

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : SATKHIRA PBS.

Month Ending : April 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	517,974	35,726,702	214,994,491	0	5137965	276,682,717	1,492,540,085
1.8 LT_E(COM)	41,701	4,154,381	54,023,832	0	402193	33,422,507	399,789,182
1.2 LT_B(IRRI)	4,618	3,513,396	17,873,191	0	42407	22,263,783	107,704,035
1.5 LT_D1(CI)	8,207	919,702	6,984,552	0	80830	5,711,669	40,840,131
1.3 LT_C1(S.INDUSTRY)	6,148	2,927,892	31,536,998	0	51993	25,631,340	250,193,007
2.3 MT_3(INDUSTRY)	113	1,625,259	16,999,691	0	1115	17,632,779	166,631,926
1.6 LT_D2(SL & WP)	245	216,506	2,064,131	0	2303	1,388,138	12,566,331
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
8. OFFICE USE	18	32,943	406,887	0	180	239,124	2,670,448
6. SALES TO DESA/PDB AT	0	0	0	0	0	0	0
7. RESALE TO PBS	1	5,622,220	34,784,113	0	10	38,236,732	205,683,722
1.4 LT_C2(CONS)	106	9,451	148,567	0	933	70,167	1,074,607
1.9 LT_T(TEMP)	8	580	11,001	0	23	6,825	128,856
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	7	27,721	376,457	0	70	236,533	2,994,717
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	11	42,780	573,280	0	110	450,688	5,449,239
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0

## FINANCIAL AND STATISTICAL REPORT

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

## Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
1.7 LT_D3(BCS)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
Total Sale of Electricity	579,157	54,819,533	380,777,191		5720132	421,973,002	2,688,266,286





**FINANCIAL AND STATISTICAL REPORT**

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

**PART-E: Energy and Demand Data As Per Billing Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Fala (Patkelghata)	5,535,429	46,393,547	9.900	20-Apr-23	9.900	20-Apr-23	1,945.000	19,450.864
Fala (Fala Bazar)	3,428,525	28,066,648	7.000	17-Apr-23	7.000	17-Apr-23	0.000	0.000
Kalaroa-1 (Murarikhati)	8,431,102	63,160,148	6.900	13-Apr-23	6.900	13-Apr-23	1,226.000	14,661.500
Kalaroa-2 (Jhikra)	818,400	4,621,680	6.800	9-Apr-23	6.800	9-Apr-23	548.000	2,741.600
Kaligong ( Momrejpur)	6,426,173	48,722,178	11.000	12-Apr-23	11.000	12-Apr-23	2,951.000	29,511.830
Debhata (Chandpur)	4,850,866	38,019,182	5.400	15-Apr-23	5.475	24-Oct-22	0.000	0.000
Koyra (Koyra Bazar)	5,622,220	38,236,732	14.900	5-Apr-23	14.918	23-Dec-22	762.100	7,620.880
Ashasuny (Chelardanga)	6,505,806	49,035,982	7.090	23-Apr-23	7.090	23-Apr-23	5.820	2,940.450
Shayamnagar (Kasrahati)	8,288,284	61,059,974	5.700	17-Apr-23	5.700	17-Apr-23	2,069.900	20,696.342
BASIC (Benerpota)	3,396,772	25,083,250	0.000	12-Apr-23	6.600	29-Dec-22	0.000	0.000
Alipur	3,908,774	31,318,496	7.500	14-Apr-23	7.500	14-Apr-23	0.000	0.000
Kolaroa(Kazirhat)	4,995,722	37,987,314	7.500	28-Apr-23	7.500	28-Apr-23	0.000	9,131.492
<b>Total :</b>	<b>62,208,073</b>	<b>471,705,131</b>	<b>89.690</b>		<b>96.383</b>		<b>9,507.820</b>	<b>106,754.958</b>
Total KWH Sold :	54,819,533	421,973,002	REMARKS					
KWH Loss :	7,388,540	49,732,129						
Percent Loss:	11.88 %	10.54 %						

Without Resale System Loss	TM	YTD
	13.06%	11.47%

**FINANCIAL AND STATISTICAL REPORT**

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

**PART-E/1: Energy and Demand Data As Per Substation Meter**

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Tala (Patkelghata)	5,455,925	45,501,464	9.900	20-Apr-23	9.900	20-Apr-23	1,945.000	19,451.324
Tala (Tala Bazar)	3,353,148	27,449,774	7.000	17-Apr-23	7.000	17-Apr-23	0.000	0.000
Kalaroa-1	8,184,935	61,809,032	6.900	13-Apr-23	6.900	13-Apr-23	1,226.000	14,261.500
Kalaroa-2 (Jhikra)	794,015	4,424,844	6.800	9-Apr-23	6.800	9-Apr-23	548.000	2,741.200
Kaligong (Momrejpur)	5,688,999	45,274,145	11.000	12-Apr-23	11.000	12-Apr-23	2,951.000	29,511.860
Debhata (Chandpur)	4,441,595	36,049,450	5.400	15-Apr-23	5.475	24-Sep-22	0.000	0.000
Koyra (Koyra Bazar)	5,225,164	36,377,192	14.900	5-Apr-23	14.920	23-Dec-22	762.100	7,620.880
Ashastuy	6,307,960	47,524,976	7.090	23-Apr-23	7.090	23-Apr-23	5.820	2,940.455
Shayamnagar	7,345,038	56,508,233	5.700	17-Apr-23	5.700	17-Apr-23	2,069.900	20,696.341
BSIC (Benerpota)	3,357,794	24,658,509	0.000	12-Apr-23	6.600	29-Dec-22	0.000	0.000
Alipur	3,864,000	30,905,040	7.500	14-Apr-23	7.500	14-Apr-23	0.000	0.000
Kolaroa(Kazirhat)	4,860,000	36,492,480	7.500	28-Apr-23	7.500	28-Apr-23	0.000	9,131.496
<b>Total :</b>	<b>58,878,573</b>	<b>452,975,139</b>	<b>89.690</b>		<b>96.385</b>		<b>9,507.820</b>	<b>106,355.056</b>
Total KWH Sold :	54,819,533	421,973,002	REMARKS :					
KWH Loss :	4,059,040	31,002,137						
Percent Loss:	6.89 %	6.84 %						

Without Resale System Loss	TM	YTD
	7.57%	7.44%

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : SATKHIRA PBS.

Month Ending : April 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,821	17,964	608,389
2. Services Removed	0	0	4,537
3. Services in Place	////////////////////	////////////////////	603,852
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	574,761
6 Houses Wired	1,821	17,964	593,560
7. Wired Houses Inspected	0	0	522,947
8. Total No of Villages *( ) in PBS Area & Electrified	0	0	1,470
9. Kilometers of Lines Constructed - REB	0.000	388.000	7,306.349
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	1,796.595
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	1,090.556
12. Kilometers of Lines Constructed - PBS	0.000	25.411	1,478.925
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	0.000	413.411	10,581.869
14. Total Kilometers of Lines Energized	0.000	1,066.992	10,529.411

\* Put total no of villages

\*\* In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT  
TO : THE RURAL ELECTRIFICATION BOARD

PBS : SATKHIRA PBS.  
Month Ending : April 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place ( 16-18)	21.STKD_C ONSUMER S (This Month)	22.STKD_C ONSUMER S (Cumulative )
1.1 LT_A(DOM)	1,270	542,831	0	2,851	539,980	0	451,869
1.2.1 DTW	1	623	0	29	594	0	637
1.2.2 STW	18	4,540	0	216	4,324	0	5,065
1.2.3 LLP	0	90	0	0	90	0	41
1.3 LT_C1(S.INDUSTRY)	184	6,611	0	71	6,540	0	3,402
1.4 LT_C2(CONS)	7	146	0	0	146	0	0
1.5 LT_D1(CI)	41	8,445	0	8	8,437	0	7,974
1.6 LT_D2(SL & WP)	0	388	0	84	304	0	231
1.7 LT_D3(BCS)	0	0	0	0	0	0	0
1.8 LT_E(COM)	300	44,485	0	1,257	43,228	0	31,781
1.9 LT_T(TEMP)	0	6	0	0	6	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	8	0	0	8	0	0
2.3 MT_3(INDUSTRY)	0	176	0	13	163	0	136
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	0	11	0	0	11	0	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	29	0	8	21	0	0
Total	1,821	608,389	0	4,537	603,852	0	501,136

## FINANCIAL AND STATISTICAL REPORT

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

## Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	10,642	3,895	14,982
1.2.1 DTW	0	11	4	113
1.2.2 STW	0	189	33	283
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	291	146	497
1.4 LT_C2(CONS)	0	6	2	4
1.5 LT_D1(CI)	0	334	51	153
1.6 LT_D2(SL & WP)	0	42	24	11
1.7 LT_D3(BCS)	0	0	0	0
1.8 LT_E(COM)	0	2,529	1,045	2,230
1.9 LT_T(TEMP)	0	1	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	8	1	1
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	5	0	2
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	14,059	5,201	18,276

**FINANCIAL AND STATISTICAL REPORT**

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

**Part-G : Aging of Accounts Payable**

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	384,875,128	0	0	0	384,875,128
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	41,683,521	49,845,211	43,214,550	48,615,812	183,359,094
Total :	426,558,649	49,845,211	43,214,550	48,615,812	568,234,222

**FINANCIAL AND STATISTICAL REPORT**

PBS: SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : April 2023

**Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery**

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	250,381
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	195,953
3. Amount Written Off But Not Recovered (1-2)	54,428
4. Amount Recovered (Cumulative As On Reporting Date)	197,033
5. Amount Recovered During the Reporting Year (4-2)	1,080
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100 )	1.98 %

REMARKS :

CERTIFICATION :

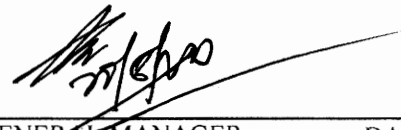
WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

10.05.23

DATE



GENERAL MANAGER

DATE