



দুরালাপনী :
জেনারেল ম্যানেজার : ০১৭৬৯-৪০০০৭২
অফিস/ অভিযোগ কেন্দ্র : ০১৭৬৯-৪০১৮১০
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সাতক্ষীরা পল্লী বিদ্যুৎ সমিতি
প্রধান কার্যালয় : পাটকেলঘাটা, সাতক্ষীরা


স্মারক নং ২৭.১২,৮৭৯০.৫১৫.০৩.০০৬.২৩. ৩৮-০৫

তারিখ:- ০৯ই নভেম্বর ২০২৩ইং

তত্ত্বাবধায়ক প্রকৌশলী
এনার্জি অডিট এন্ড ট্যারিফ এর কার্যালয়।
বাপবিবোর্ড, ঢাকা।

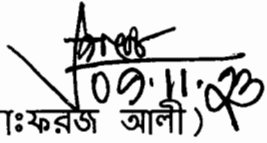
বিষয়:- আর্থিক ও পরিসংখ্যান প্রতিবেদন (ফরম-৫৫০) প্রেরণ প্রসংগে।

অত্র সমিতির অক্টোবর ২০২৩ইং মাসের আর্থিক ও পরিসংখ্যান প্রতিবেদন (ফরম-৫৫০) এতদসংগে সংযুক্ত পূর্বক সদয় অবগতি ও পরবর্তী ব্যবস্থা গ্রহণের অনুরোধ সহ প্রেরণ করা হলো।


(জিয়াউর রহমান)
জেনারেল ম্যানেজার

অনুলিপি:- সদয় অবগতির জন্য।

- ০১। পরিচালক অর্থ পরিদপ্তর/পবিস পরিচালন ও ব্যবস্থাপনা (পঃঅঃ) পরিদপ্তর/পবিস ঋন ও বাজেট পরিদপ্তর বাপবিবো, ঢাকা।
- ০২। পরিচালক, আর্থিক মনিটরিং পরিদপ্তর, (দঃঅঃ) বাপবিবো, ঢাকা।
- ০৩। ডিজিএম (কারিগরী/ঝাউডাঙ্গা/কলারোয়া/কালিগঞ্জ/আশাশুনি/শ্যামনগর) জোনাল অফিস।
- ০৪। এজিএম-ওএন্ডএম (দেবহাটা/তালা/বুধহাটা/নুরনগর/কৃষ্ণনগর/শুগিখালী) সাব-জোনাল অফিস।
- ০৫। অফিস কপি/মাস্টার কপি।


(মোঃফরজ আলী)
এজিএম-অর্থ

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : SATKHIRA PBS.
Month Ending : October 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,111,333,767.00	1,479,694,688.00	346,243,249.00
02. OTHER OPERATING REVENUE	39,660,168.00	43,785,903.00	14,214,057.00
03. TOTAL OPERATING REVENUE	1,150,993,935.00	1,523,480,591.00	360,457,306.00
04. COST OF PURCHASED POWER	723,917,131.00	1,288,056,667.00	289,091,432.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	56,870,001.00	57,952,561.00	16,463,269.00
06. CONSUMER SELLING EXPENSE	61,135,763.00	67,298,036.00	17,595,630.00
07. ADMINISTRATIVE & GENERAL EXPENSE	37,630,238.00	44,462,577.00	12,087,608.00
08. TOTAL OPERATING & MAINTENANCE EXPENSE	879,553,133.00	1,457,769,841.00	335,237,939.00
09. DEPRICIATION AND AMORTIZATION EXPENSES	232,429,252.00	259,077,469.00	65,122,850.00
10. TAX EXPENSE	4,392,679.00	3,958,827.00	758,760.00
11. INTEREST ON LONG TERM DEBT	90,025,650.00	48,000,000.00	12,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	1,206,400,714.00	1,768,806,137.00	413,119,549.00
13. OPERATING MARGINS	(55,406,779.00)	(245,325,546.00)	(52,662,243.00)
15. NON-OPERATING MARGINS-INTEREST	12,412,736.00	20,965,009.00	(334,208.00)
16. NON-OPERATING MARGINS-OTHER	1,656,847.00	1,585,935.00	403,774.00
17. MARGINS	(41,337,196.00)	(222,774,602.00)	(52,592,677.00)

প্রাপ্য ক্রম সাবসিডি হতে বিদ্যুৎ ক্রয়ের হিসাব			
ক্রম নং	বিবরণ	চলতি মাস	ইয়ার টু ডেট
১	বিউবো হতে বিদ্যুৎ ক্রম (কি.ও.ঘ.)	৫৪,৩৬২,৮৫৬	২৪২,৪১৯,৬৮৩
২	বিউবোর বিদ্যুৎ রিসেল (কি.ও.ঘ)	৬,৫৯৬,০৭৪	২৮,৩১৬,২৭৮
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রম (কি.ও.ঘ.) [৩=(১-২)]	৪৭,৭৬৬,৭৮২	২১৪,১০৩,৪০৫
৪	Cost of Power Purchased খাতে হিসাবভুক্ত / সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	৪৭,২৪৬,১২৪	২১১,৭৬৯,৬৭৮
৫	চলতি অর্থ বছরের রেয়াতি সুবিধা বাবদ পরিশোধিত/প্রাপ্ত টাকার পরিমাণ	৭৭,৪৬০,০০০	৭৭,৪৬০,০০০

FINANCIAL AND STATISTICAL REPORT

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	163,488,245	332,327	112,622,561	99,393	43,087,148	7,603	7,778,536	23,383
1.2 LT_B(IRRI)	19,933,905	4,321	3,240,057	1,367	2,494,275	409	14,199,573	761
1.3 LT_C1(S.INDUSTRY)	36,088,776	6,775	22,605,221	2,038	5,579,063	481	7,904,492	1,141
1.4 LT_C2(CONS)	192,938	67	145,790	35	48,226	7	(1,078)	14
1.5 LT_D1(CI)	7,431,513	4,773	3,620,746	1,101	1,630,915	310	2,179,852	307
1.6 LT_D2(SL & WP)	2,572,270	245	1,275,954	83	442,477	42	853,839	96
1.7 LT_D3(BCS)	0	0	0	0	0	0	0	0
1.8 LT_E(COM)	52,772,537	26,044	34,266,492	9,069	12,733,651	1,894	5,772,394	6,089
1.9 LT_T(TEMP)	19,240	1	10,023	1	7,449	1	1,768	2
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	905,150	9	470,989	5	434,161	0	0	2
2.3 MT_3(INDUSTRY)	22,563,669	113	17,625,698	16	2,821,176	8	2,116,795	30
2.4 MT_4(CONS)	0	0	0	0	0	0	0	0
2.5 MT_5(GEN)	2,046,134	11	620,343	5	637,117	5	788,674	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	300	0	0	0	0	1	300	1
6. RESALE TO OTHER PB	40,809,250	1	40,809,250	0	0	0	0	0
Total :	348,823,927	374,687	237,313,124	113,113	69,915,658	10,761	41,595,145	31,826

	This Month	Year To Date	Part-B-1: Other Information	
Collection	400,386,008	1,362,512,989	1. Number of Elakas Served	7
Percent of Collection	115.64 %	92.08 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.12 and without RI	1.11	3. Number of Directors	7
Outstanding of Religious Inst.	2,959,480		4. Number of Employees	729

** Month revenue outstanding (Excluding Resale, RI & Rebate):-

1. Total = 1.12 month
2. Without RI = 1.11 "
- ** 3. Without Resale, RI & Rebate = 1.02 "

[Reimbursable amount From GOB (RI & Rebate) has been deducted both from total Accounts receivable & total billed amount of 12 months.]

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : SATKHIRA PBS.

Month Ending : October 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	12,507,673,132.21	31 MEMBERSHIP ISSUED	1,752,160.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,926,084,078.00	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	24,811,203.00
3 NET UTILITY PLANT IN SERVICE	8,581,589,054.21	33 OPERATING MARGINS-PRIOR YEARS	(2,360,754,329.00)
4 CONSTRUCTION WORK IN PROGRESS	363,215,027.00	34 OPERATING MARGINS-CURRENT YEAR	(245,325,546.00)
5 TOTAL UTILITY PLANT	8,944,804,081.21	35 OPERATING MARGINS-GOVT. SUBSIDY	12,971,661.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	454,891,455.00
7 REPLACEMENT RESERVE FUND	31,629,600.00	37 NON-OPERATING MARGINS-CURRENTYEAR	22,550,944.00
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	338,525,357.00
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,750,577,095.00)
10 OTHER SPECIAL FUND	1,307,148,634.00	40 REB LOANS-CASH	10,834,304.00
11 TOTAL INVESTMENTS	1,338,778,234.00	41 REB LOANS-IN KIND	8,268,806,348.37
12 CASH	129,735,807.00	42 REB LOANS-IN KIND-PROVISION	890,547,339.74
13 IMPREST FUND	300,000.00	43 REB LOANS-OTHER	200,000,000.00
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	9,370,187,992.11
15 SPECIAL DEPOSITS	17,400.00	45 CONSUMER DEPOSITS	449,215,520.00
16 ACCOUNTS RECEIVABLE-ELECTRIC	348,823,927.00	46 EMPLOYEES BENEFIT	887,966,083.00
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(117,118,834.00)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	412,878,227.00	48 TOTAL OTHER LONG TERM LIABILITIES	1,337,181,603.00
19 MATERIALS & SUPPLIES-ELECTRIC	477,842,398.43	49 ACCOUNTS PAYABLE	576,321,378.00
20 MATERIALS & SUPPLIES-MARCHANDISE	280,157.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	18,990,805.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	21,769,411.00	52 MATURED INTEREST	544,647,202.70
23 TOTAL CURRENT & ACCUED ASSETS	1,293,519,298.43	53 MATURED LONG TERM DEBT	275,353,061.00
24 EXTRAORDINARY PROPERTY LOSSES	7,145,735.00	54 OTHER CURRENT-ACCRUED LIABILITIES	59,560,400.00
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,455,882,041.70
26 UNCLASSIFIED EXPENSES	.17	56 SECURITY ADVANCES AND DEPOSITS	(6,219,365.00)
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	
28 OTHER DEFFERED DEBITS	11,748,259.00	58 OTHER DEFFERED CREDITS	1,189,540,431.00
29 TOTAL DEFFERED DEBITS	18,893,994.17	59 TOTAL DEFFERED CREDITS	1,183,321,066.00
30 TOTAL ASSETS AND OTHER DEBITS	11,595,995,607.81	60 TOTAL LIABILITIES & OTHER CREDITS	11,595,995,607.81

FINANCIAL AND STATISTICAL REPORT

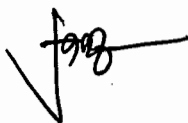
PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. O&M Materials	GOB	225,120.00
2. PHASE-1 EXTENSION	KFAED	35,364,382.65
3. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	443,175.30
4. Phase-15 PBS-2	GOB	159,030,039.97
5. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	ADB	20,775,340.30
6. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	CHINA	19,052,487.65
7. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	GOB	121,038,162.48
8. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	JAPAN(OECF/JBIC)	8,132,134.61
9. Phase-15 PBSs (EXTENSION/INTENSIFICATION)	NL	15,276,564.22
10. Phase-18 PBS-2	GOB	18,688.13
11. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	ADB	25,343.00
12. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	GOB	154,955.00
13. Phase-18 PBSs (EXTENSION/INTENSIFICATION)	USAID	0.00
14. Phase-20 PBSs (5000 KM) (EXTENSION/INTENSIFICATION)	GOB	403,380.86
15. PHASE-3C	CIDA	36,108,120.33
16. PHASE-3C	SFD	3,262,441.93
17. PHASE-4A	IDA	190,276.31
18. PHASE-4C	IDB	1,106,241.81
19. Phase-4D	KFAED	94,633.17
20. PHASE-5A	GOB	41,325.00
21. PHASE-5B	GOB	71,248,416.76
22. Phase-7000 KM (EXTENSION/INTENSIFICATION-2ND)	GOB	123,625,642.36
23. Phase-PDB TAKEN OVER LINE	GOB	(229,908,873.80)
24. Tools	GOB	8,984,479,994.07
	Total =	9,370,187,992.11



FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : SATKHIRA PBS.

Month Ending : October 2023

Part-C/2 : Changes in Utlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	1.00	0.00	0.00	0.00	1.00
TOTAL PLANT-NOT CLASSIFIED	1.00	0.00	0.00	0.00	1.00
DISTRIBUTION PLANT-CLASSIFIED	12,000,107,811.07	242,863,945.00	0.00	0.00	12,242,971,756.07
TOTAL ENERGIZED PLANT	12,000,107,812.07	242,863,945.00	0.00	0.00	12,242,971,757.07
LAND & LAND RIGHTS	24,377,112.00	0.00	0.00	0.00	24,377,112.00
STRUCTURE AND IMPROVEMENTS	87,913,324.00	0.00	0.00	0.00	87,913,324.00
OFFICE FURNITURE & EQUIPMENT	33,324,402.00	64,560.00	0.00	0.00	33,388,962.00
TRANSPORTATION EQUIPMENT	61,920,374.00	0.00	0.00	0.00	61,920,374.00
STORES, TOOLS & LABORATORY EQUIPMENT	52,345,815.14	467,564.00	0.00	0.00	52,813,379.14
COMMUNICATION EQUIPMENT	991,447.00	10,710.00	0.00	0.00	1,002,157.00
OTHER EQUIPMENT	2,923,621.00	362,446.00	0.00	0.00	3,286,067.00
TOTAL GENERAL PLANT	263,796,095.14	905,280.00	0.00	0.00	264,701,375.14
ELECTRIC PLANT IN SERVICE	12,263,903,907.21	243,769,225.00	0.00	0.00	12,507,673,132.21
ACCUM. PROV. FOR DEPRECIATION	(3,656,106,408.00)	(269,977,670.00)	0.00	0.00	(3,926,084,078.00)
NET UTILITY PLANT IN SERVICE	8,607,797,499.21	(26,208,445.00)	0.00	0.00	8,581,589,054.21
CONSTRUCTION WORK IN PROGRESS	296,568,701.00	66,646,326.00	0.00	0.00	363,215,027.00
TOTAL UTILITY PLANT	8,904,366,200.21	40,437,881.00	0.00	0.00	8,944,804,081.21

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : SATKHIRA PBS.

Month Ending : October 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	523,926	35,013,214	204,762,616	0	2088983	150,505,449	884,106,848
1.8 LT_E(COM)	42,815	3,599,189	47,422,989	0	169643	14,706,493	193,147,499
1.2 LT_B(IRRI)	4,375	477,177	3,203,788	0	17546	3,444,873	20,223,347
1.5 LT_D1(CI)	8,356	800,654	6,199,511	0	33216	3,130,208	24,196,041
1.3 LT_C1(S.INDUSTRY)	6,822	1,998,662	22,517,298	0	26918	8,700,010	96,126,843
2.3 MT_3(INDUSTRY)	113	1,752,870	18,274,261	0	450	7,063,356	74,361,544
1.6 LT_D2(SL & WP)	269	142,371	1,407,887	0	1058	566,236	5,595,861
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
8. OFFICE USE	46	28,713	354,978	0	184	125,005	1,547,062
6. SALES TO DESA/PDB AT	0	0	0	0	0	0	0
7. RESALE TO PBS	1	6,596,074	40,809,250	0	4	28,316,277	175,189,974
1.4 LT_C2(CONS)	112	10,674	167,651	0	449	34,156	551,506
1.9 LT_T(TEMP)	1	525	10,023	0	4	1,595	30,739
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	9	36,460	491,674	0	36	144,280	1,933,731
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	11	48,406	621,323	0	44	211,831	2,683,693
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0

FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS : SATKHIRA PBS.

Month Ending : October 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
1.7 LT_D3(BCS)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
Total Sale of Electricity	586,856	50,504,989	346,243,249		2338535	216,949,769	1,479,694,688

FINANCIAL AND STATISTICAL REPORT

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Tala (Patkelghata)	4,851,600	22,507,586	10.200	11-Oct-23	11.400	17-Sep-23	3.090	3,896.649
Tala (Tala Bazar)	3,145,576	14,259,625	6.700	9-Oct-23	7.600	5-Sep-23	2.160	4.533
Kalaroa-1 (Murarikhati)	6,609,791	30,211,951	13.500	10-Oct-23	14.200	28-Sep-23	4.090	2,460.523
Kalaroa-2 (Jhikra)	2,356,992	10,690,608	4.500	9-Oct-23	12.000	17-Sep-23	2.500	1,102.246
Kaligong (Momrejpur)	5,482,776	24,523,743	11.200	9-Oct-23	12.400	27-Sep-23	3.390	5,909.261
Debhata (Chandpur)	3,853,016	17,222,308	7.600	10-Oct-23	8.400	2-Sep-23	2.450	5.073
Koyra (Koyra Bazar)	6,596,074	28,316,278	13.200	9-Oct-23	14.900	27-May-23	4.000	1,532.696
Ashasuny (Chelardanga)	6,217,803	27,002,812	9.700	9-Oct-23	14.230	16-Sep-23	3.030	16.962
Shayamnagar (Kasrahati)	6,969,745	30,016,304	17.800	9-Oct-23	20.000	26-Sep-23	5.230	4,149.474
BSIC (Benerpota)	2,923,005	12,803,692	5.700	7-Oct-23	7.300	17-Sep-23	1.830	4.109
Alipur	2,951,802	13,842,085	5.700	17-Oct-23	7.500	28-May-23	1.830	3.734
Kolaroa(Kazirhat)	2,404,676	11,022,691	4.000	9-Oct-23	7.500	31-May-23	1.330	1.330
Total :	54,362,856	242,419,683	109.800		137.430		34.930	19,086.590
Total KWH Sold :	50,504,989	216,949,769	REMARKS					
KWH Loss :	3,857,867	25,469,914						
Percent Loss:	7.10 %	10.51 %						

Without Resale System Loss	TM	YTD
	8.08%	11.90%

FINANCIAL AND STATISTICAL REPORT

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Tala (Patkelghata)	4,830,252	22,254,293	10.200	11-Oct-23	11.400	17-Sep-23	3.090	3,896.649
Tala (Tala Bazar)	3,033,967	13,857,223	6.700	9-Oct-23	7.600	5-Sep-23	2.160	4.533
Kalaroa-1	6,483,284	29,340,153	13.500	10-Oct-23	14.200	28-Sep-23	4.090	2,460.523
Kalaroa-2 (Jhikra)	2,329,599	10,505,560	4.500	9-Oct-23	12.000	17-Sep-23	2.500	1,102.246
Kaligong (Momrejpur)	5,264,318	23,179,154	11.200	9-Oct-23	12.400	27-Sep-23	3.390	5,909.261
Debhata (Chandpur)	3,814,075	16,846,145	7.600	10-Oct-23	8.400	2-Sep-23	2.450	5.073
Koyra (Koyra Bazar)	6,118,776	26,280,143	13.200	9-Oct-23	14.900	27-May-23	4.000	1,532.696
Ashasuny	6,045,600	26,158,120	9.700	9-Oct-23	14.230	16-Sep-23	3.030	16.962
Shayamnagar	6,323,130	26,697,892	17.800	9-Oct-23	20.000	26-Sep-23	5.230	4,151.274
BSIC (Benerpota)	2,906,618	12,688,942	5.700	7-Oct-23	7.300	17-Sep-23	1.830	4.109
Alipur	2,922,000	13,648,320	5.700	17-Oct-23	7.500	31-May-23	1.830	3.734
Kolaroa(Kazirhat)	2,380,422	10,889,659	4.000	9-Oct-23	7.500	28-Apr-23	1.330	1.330
Total :	52,452,041	232,345,604	109.800		137.430		34.930	19,088.390
Total KWH Sold :	50,504,989	216,949,769	REMARKS :					
KWH Loss :	1,947,052	15,395,835						
Percent Loss:	3.71 %	6.63 %						

Without Resale System Loss	TM	YTD
	4.20%	7.47%

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : SATKHIRA PBS.
Month Ending : October 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,742	6,495	617,972
2. Services Removed	0	0	4,537
3. Services in Place	////////////////////	////////////////////	613,435
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	581,609
6. Houses Wired	1,742	6,093	602,741
7. Wired Houses Inspected	0	0	522,947
8. Total No of Villages *() in PBS Area & Electrified	0	0	1,470
9. Kilometers of Lines Constructed - REB	0.000	0.000	7,306.349
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	1,796.595
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	1,090.556
12. Kilometers of Lines Constructed - PBS	25.480	308.001	1,799.525
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	25.480	308.001	10,902.469
14. Total Kilometers of Lines Energized	25.480	308.001	10,850.011

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_C ONSUMER S (This Month)	22. STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	1,482	549,867	0	2,851	547,016	0	451,869
1.2.1 DTW	0	623	0	29	594	0	637
1.2.2 STW	5	4,604	0	216	4,388	0	5,065
1.2.3 LLP	0	90	0	0	90	0	41
1.3 LT_C1(S.INDUSTRY)	98	7,407	0	71	7,336	0	3,402
1.4 LT_C2(CONS)	3	159	0	0	159	0	0
1.5 LT_D1(CI)	17	8,596	0	8	8,588	0	7,974
1.6 LT_D2(SL & WP)	4	409	0	84	325	0	231
1.7 LT_D3(BCS)	0	0	0	0	0	0	0
1.8 LT_E(COM)	133	45,987	0	1,257	44,730	0	31,781
1.9 LT_T(TEMP)	0	6	0	0	6	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	8	0	0	8	0	0
2.3 MT_3(INDUSTRY)	0	176	0	13	163	0	136
2.4 MT_4(CONS)	0	0	0	0	0	0	0
2.5 MT_5(GEN)	0	11	0	0	11	0	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	29	0	8	21	0	0
Total	1,742	617,972	0	4,537	613,435	0	501,136

FINANCIAL AND STATISTICAL REPORT

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	7,603	2,537	5,649
1.2.1 DTW	0	53	20	15
1.2.2 STW	0	356	135	105
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	481	209	207
1.4 LT_C2(CONS)	0	7	3	4
1.5 LT_DI(CI)	0	310	53	79
1.6 LT_D2(SL & WP)	0	34	20	8
1.7 LT_D3(BCS)	0	0	0	0
1.8 LT_E(COM)	0	1,894	879	868
1.9 LT_T(TEMP)	0	1	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	0	0	0
2.3 MT_3(INDUSTRY)	0	16	2	0
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	5	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	1	1	0
Total Sale of Electricity	0	10,761	3,859	6,935

FINANCIAL AND STATISTICAL REPORT

PBS : SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	336,337,556	0	0	0	336,337,556
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	97,201,562	64,251,125	52,545,250	25,985,885	239,983,822
Total :	433,539,118	64,251,125	52,545,250	25,985,885	576,321,378

FINANCIAL AND STATISTICAL REPORT

PBS: SATKHIRA PBS.

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending :October 2023

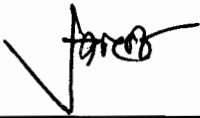
Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	250,381
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	195,953
3. Amount Written Off But Not Recovered (1-2)	54,428
4. Amount Recovered (Cumulative As On Reporting Date)	197,033
5. Amount Recovered During the Reporting Year (4-2)	1,080
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	1.98 %

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

09.11.23

DATE



GENERAL MANAGER

DATE