

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : February 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,450,092,805.00	1,833,043,466.00	200,354,553.00
02. OTHER OPERATING REVENUE	52,496,792.00	64,790,706.00	7,798,130.00
03. TOTAL OPERATING REVENUE	1,502,589,597.00	1,897,834,172.00	208,152,683.00
04. COST OF PURCHASED POWER	957,761,490.00	1,489,201,131.00	159,517,488.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	95,080,083.55	102,450,156.08	11,222,843.52
06. CONSUMER SELLING EXPENSE	99,442,281.00	99,039,624.00	11,317,660.00
07. ADMINISTRATIVE & GENERAL EXPENSE	62,436,483.19	72,754,683.26	8,908,071.00
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,214,720,337.74	1,763,445,594.34	190,966,062.52
09. DEPRICIATION AND AMORTIZATION EXPENSES	377,366,081.00	379,516,879.00	47,722,971.00
10. TAX EXPENSE	4,624,906.00	5,730,483.00	476,610.00
11. INTEREST ON LONG TERM DEBT	132,097,650.00	185,804,900.00	55,277,468.00
12. TOTAL COST OF ELECTRIC SERVICE	1,728,808,974.74	2,334,497,856.34	294,443,111.52
13. OPERATING MARGINS	(226,219,377.74)	(436,663,684.34)	(86,290,428.52)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	25,414,152.41	45,171,870.39	(181,022.87)
16. NON-OPERATING MARGINS-OTHER	3,875,948.00	16,037,644.00	317,350.00
17. MARGINS	(196,929,277.33)	(375,454,169.95)	(86,154,101.39)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2023-24)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	27235530	269126779
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	2261044	22364249
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	24974486	246762530
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	18790803	185664128
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ	0	147780000

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	100,664,256	257,406	71,532,734	72,636	22,558,198	7,428	6,573,324	21,320
1.2 LT_B(IRRI)	8,946,173	1,927	3,718,124	455	1,419,480	27	3,808,569	211
1.3 LT_C1(S.INDUSTRY)	34,605,971	4,457	24,943,125	1,353	5,431,467	251	4,231,379	875
1.4 LT_C2(CONS)	834,097	344	567,971	96	204,926	22	61,200	88
1.5 LT_D1(CI)	3,242,085	3,989	1,430,240	908	775,080	69	1,036,765	279
1.6 LT_D2(SL & WP)	2,014,599	171	930,395	70	529,508	43	554,696	123
1.7 LT_D3(BCS)	2,859,834	132	2,407,272	33	324,437	11	128,125	27
1.8 LT_E(COM)	39,199,125	22,767	24,414,711	7,690	6,598,092	1,446	8,186,322	5,781
1.9 LT_T(TEMP)	8,216	1	6,190	1	2,026	0	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	1,200,679	8	740,580	1	166,089	1	294,010	0
2.3 MT_3(INDUSTRY)	26,756,917	93	19,382,576	15	3,104,366	11	4,269,975	43
2.4 MT_4(CONS)	162,971	1	162,971	0	0	0	0	0
2.5 MT_5(GEN)	2,983,265	9	469,837	7	549,661	7	1,963,767	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	386,866	1	386,866	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	14,935,790	1	14,935,790	0	0	0	0	0
Total :	238,800,844	291,307	166,029,382	83,265	41,663,330	9,316	31,108,132	28,747

	This Month	Year To Date	Part-B-1: Other Information	
Collection	189,416,510	1,777,061,139	1. Number of Elakas Served	7
Percent of Collection	94.54 %	96.95 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.03 and without RI	1.02	3. Number of Directors	8
Outstanding of Religious Inst.	1,326,328		4. Number of Employees	526

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

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Month Ending : February 2024

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,768,352,674.05	31 MEMMERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,119,709,896.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	17,011,633.00
3 NET UTILITY PLANT IN SERVICE	7,648,642,777.89	33 OPERATING MARGINS-PRIOR YEARS	(1,828,287,877.76)
4 CONSTRUCTION WORK IN PROGRESS	212,784,822.35	34 OPERATING MARGINS-CURRENT YEAR	(436,663,684.34)
5 TOTAL UTILITY PLANT	7,861,427,600.24	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	380,316,982.34
7 REPLACEMENT RESERVE FUND	59,233,570.00	37 NON-OPERATING MARGINS-CURRENTYEAR	61,209,514.39
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	246,701,583.48
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,533,276,792.89)
10 OTHER SPECIAL FUND	1,100,299,339.21	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,159,532,909.21	41 REB LOANS-IN KIND	7,789,173,704.45
12 CASH	205,675,098.99	42 REB LOANS-IN KIND-PROVISION	521,177,740.41
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,317,001,444.86
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	381,047,214.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	238,800,844.47	46 EMPLOYEES BENEFIT	896,951,879.91
17 ACC PROV.FOR UNCOLLECTBLE A/C-CR	(84,590,105.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	237,472,173.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,277,999,094.79
19 MATERIALS & SUPPLIES-ELECTRIC	462,429,032.51	49 ACCOUNTS PAYABLE	191,672,639.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	13,068,968.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	81,364,516.05	52 MATURED INTEREST	209,127,477.40
23 TOTAL CURRENT & ACCUED ASSETS	1,154,602,162.93	53 MATURED LONG TERM DEBT	1,271,515,564.00
24 EXTRAORDINARY PROPERTY LOSSES	9,135,714.76	54 OTHER CURRENT-ACCRUED LIABILITIES	18,435,202.13
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,690,750,883.48
26 UNCLASSIFIED EXPENSES	281,815,058.77	56 SECURITY ADVANCES AND DEPOSITS	20,454,816.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	6,250,000.00	58 OTHER DEFFERED CREDITS	698,318,312.40
29 TOTAL DEFFERED DEBITS	297,200,773.53	59 TOTAL DEFFERED CREDITS	720,288,815.67
30 TOTAL ASSETS AND OTHER DEBITS	10,472,763,445.91	60 TOTAL LIABILITIES & OTHER CREDITS	10,472,763,445.91

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	729,988,560.00
2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabelitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-I EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

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FINANCIAL AND STATISTICAL REPORT
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PBS : KHULNA PBS
Month Ending : February 2024

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,029,162,450.64
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	8,801,399,846.52

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
 Month Ending : February 2024

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	3,075,617.68	0.00	0.00	3,075,617.68
TOTAL PLANT-NOT CLASSIFIED	0.00	3,075,617.68	0.00	0.00	3,075,617.68
DISTRIBUTION PLANT-CLASSIFIED	10,354,257,933.98	91,123,932.35	0.00	0.00	10,445,381,866.33
TOTAL ENERGIZED PLANT	10,354,257,933.98	94,199,550.03	0.00	0.00	10,448,457,484.01
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	44,128,830.00	582,974.00	0.00	0.00	44,711,804.00
TRANSPORTATION EQUIPMENT	56,907,584.00	959,184.00	0.00	0.00	57,866,768.00
STORES, TOOLS & LABORATORY EQUIPMENT	52,287,544.08	3,263,899.00	0.00	0.00	55,551,443.08
COMMUNICATION EQUIPMENT	2,377,139.00	49,725.00	0.00	0.00	2,426,864.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	309,984,499.04	4,855,782.00	0.00	0.00	314,840,281.04
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,664,242,433.02	99,055,332.03	0.00	0.00	10,763,297,765.05
ACCUM. PROV. FOR DEPRECIATION	(2,732,890,362.16)	(386,819,534.00)	0.00	0.00	(3,119,709,896.16)
NET UTILITY PLANT IN SERVICE	7,931,352,070.86	(287,764,201.97)	0.00	0.00	7,643,587,868.89
CONSTRUCTION WORK IN PROGRESS	71,407,501.29	141,377,321.06	0.00	0.00	212,784,822.35
TOTAL UTILITY PLANT	8,002,759,572.15	(146,386,880.91)	0.00	0.00	7,856,372,691.24

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FINANCIAL AND STATISTICAL REPORT
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PBS : KHULNA PBS
Month Ending : February 2024

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	356,900	16,060,229	99,439,110	0	2850714	170,332,137	1,042,725,907
1.2 LT_B(IRRI)	1,978	665,005	3,760,713	0	14603	2,374,048	13,448,100
1.3 LT_C1(S.INDUSTRY)	4,595	2,088,055	25,208,634	0	34853	13,317,227	151,636,236
1.4 LT_C2(CONS)	447	36,243	654,455	0	3111	234,740	4,096,558
1.5 LT_D1(CI)	5,933	248,242	2,133,571	0	46843	3,341,342	26,479,210
1.6 LT_D2(SL & WP)	293	92,890	975,168	0	2261	646,794	6,475,535
1.7 LT_D3(BCS)	140	239,748	2,418,901	0	822	1,863,643	17,491,070
1.8 LT_E(COM)	31,154	2,161,634	29,387,576	0	239580	19,485,170	260,437,684
1.9 LT_T(TEMP)	1	295	6,190	0	3	724	14,333
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	8	47,716	740,580	0	55	406,302	5,589,381
2.3 MT_3(INDUSTRY)	93	1,581,546	19,382,576	0	738	13,938,631	154,054,452
2.4 MT_4(CONS)	1	9,064	162,971	0	8	111,963	1,697,884
2.5 MT_5(GEN)	9	29,204	469,837	0	72	310,935	4,144,856
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	19,593	386,866	0	8	169,704	2,725,817
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	2,281,353	14,935,790	0	8	22,384,558	139,312,310
8. OFFICE USE	73	22,877	291,615	0	584	215,585	2,714,133
Total Sale of Electricity	401,627	25,583,694	200,354,553		3194263	249,133,503	1,833,043,466

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FINANCIAL AND STATISTICAL REPORT

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PBS : KHULNA PBS

Month Ending : February 2024

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	7,477,148	74,394,446	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	3,980,450	48,988,664	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	14,378	137,616	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	4,888,832	46,193,065	0.000		0.000		0.000	0.000
Bagerhat PBS	365,052	9,802,959	0.000		0.000		0.000	0.000
Chunkuri (Dacope))	0	0	0.000		0.000		0.000	0.000
Energypac,Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat)	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	3,440,528	32,869,531	0.000		0.000		0.000	0.000
GIS Grid Gallamary	2,972,112	21,546,876	0.000		0.000		0.000	0.000
Khori Mosta PR	1,339	10,316	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	4,095,691	35,183,306	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	0	0	0.000		0.000		0.000	0.000
Total :	27,235,530	269,126,779	0.000		0.000		0.000	0.000
Total KWH Sold :	25,583,694	249,133,503	REMARKS :System Loss Without Resale, This Month :6.61% YTD :8.10%					
KWH Loss :	1,651,836	19,993,276						
Percent Loss:	6.07 %	7.43 %						

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PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	2,486,854	24,630,288	4.800	23-Feb-24	7.000	7-Aug-23	0.000	0.000
JAVUSHA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	1,723,425	17,819,175	3.800	25-Feb-24	7.000	5-Aug-23	0.000	0.000
SENER BAZER	1,777,977	18,587,638	3.400	12-Feb-24	6.000	11-Aug-23	0.000	0.000
230/132/33 KV Grid	14,378	137,617	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-1	1,483,598	13,035,663	2.500	18-Feb-24	3.700	22-Aug-23	0.000	0.000
Khornia	1,482,380	12,894,913	2.000	22-Feb-24	3.500	17-Aug-23	0.000	0.000
Koyra	2,662,595	24,587,084	5.500	29-Feb-24	9.500	15-Aug-23	0.000	0.000
Bagerhat PBS	1,381,857	13,972,867	2.500	9-Feb-24	4.200	19-Aug-23	0.000	0.000
Chunkuri (Dacope)	373,664	4,560,467	1.450	16-Feb-24	1.500	10-Oct-23	0.000	0.000
Energypac (Dacope)	18,227	168,348	0.250	7-Feb-24	0.500	20-Dec-23	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia,Dumuria	2,101,152	21,774,048	3.800	16-Feb-24	7.000	9-Aug-23	0.000	0.000
Amirpur	1,154,400	10,242,960	2.200	22-Feb-24	3.000	11-Aug-23	0.000	0.000
18 Mile S/S	1,023,053	9,749,345	1.800	12-Feb-24	3.000	20-Oct-23	0.000	0.000
Amirpur 33 KV Grid	2,261,044	22,364,249	0.000		3.000	11-Aug-23	0.000	0.000
Dakop-2	514,176	4,791,936	1.300	16-Feb-24	1.600	22-Aug-23	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	1,754,400	18,078,480	3.750	13-Feb-24	6.000	22-Aug-23	0.000	0.000
Hatalbunia SS	747,575	8,356,452	1.600	23-Feb-24	2.500	29-Oct-23	0.000	0.000
Batiaghata-3(Tetultala)	573,600	5,679,600	1.200	20-Feb-24	1.500	24-Oct-23	0.000	0.000
Paikgacha -2	1,997,472	18,928,536	3.800	19-Feb-24	6.500	5-Aug-23	0.000	0.000
Terokhada-2	1,293,600	12,276,000	2.250	24-Feb-24	4.000	8-Aug-23	0.000	0.000

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	26,825,427	262,635,666	47.900		81.000		0.000	0.000
Total KWH Sold :	25,583,694	249,133,503	REMARKS :					
KWH Loss :	1,241,733	13,502,163						
Percent Loss:	4.63 %	5.14 %						

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : February 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,163	10,758	432,028
2. Services Removed	0	6	3,533
3. Services in Place	////////////////////	////////////////////	428,495
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	399,748
6. Houses Wired	1,163	10,758	394,189
7. Wired Houses Inspected	1,163	10,758	406,866
8. Total No of Villages *() in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	2,991	22,955	6,922,725
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174,130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261,542
12. Kilometers of Lines Constructed - PBS	0.000	36,309	823,943
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	2,991	59,264	8,008,210
14. Total Kilometers of Lines Energized	2,991	59,264	8,007,609
* Put total no of villages			
** In case Renovation is more than taken over renovation figure should be taken			

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : February 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16 .Connections (Cumulative)	17 Servicess Removed (This Month)	18 Servicess Removed (Cumulative)	19 Servicess in Place (16-18)	21.STKD_C ONSUMER S (This Month)	22.STKD_C ONSUMER S (Cumulative)
1.1 LT_A(DOM)	820	382,926	0	2,406	380,520	820	382,341
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	15	2,241	0	71	2,170	15	3,156
1.2.3 LLP	0	7	0	0	7	0	23
1.3 LT_C1(S.INDUSTRY)	83	5,042	0	101	4,941	83	4,871
1.4 LT_C2(CONS)	39	643	0	1	642	39	614
1.5 LT_D1(CI)	15	6,112	0	117	5,995	15	5,750
1.6 LT_D2(SL & WP)	0	379	0	21	358	0	921
1.7 LT_D3(BCS)	2	165	0	0	165	2	49
1.8 LT_E(COM)	188	34,360	0	808	33,552	188	32,700
1.9 LT_T(TEMP)	0	8	0	8	0	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	1	127	0	0	127	1	131
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	6	0	0	6	0	4
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,163	432,028	0	3,533	428,495	1,163	430,719

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PBS : KHULNA PBS

FINANCIAL AND STATISTICAL REPORT
 TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : February 2024

Part-F : IDLE SERVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER 90 DAYS)	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER 90 DAYS)	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	7,428	0	7,207
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	27	0	198
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	251	0	194
1.4 LT_C2(CONS)	0	22	0	62
1.5 LT_D1(CI)	0	69	0	98
1.6 LT_D2(SL & WP)	0	43	0	1
1.7 LT_D3(BCS)	0	11	0	2
1.8 LT_E(COM)	0	1,446	0	1,212
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	11	0	17
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	7	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRR)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	9,316	0	8,991

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : February 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	178,308,291	0	0	0	178,308,291
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	2,583,920	5,871,856	2,531,250	2,377,322	13,364,348
Total :	180,892,211	5,871,856	2,531,250	2,377,322	191,672,639

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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS:KHULNA PBS

Month Ending :February 2024

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.


AGM FINANCE

10.03.2024
DATE


GENERAL MANAGER DATE