

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : October 2023

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	812,428,594.00	1,054,979,597.00	249,626,903.00
02. OTHER OPERATING REVENUE	25,840,134.00	31,391,901.00	9,694,459.00
03. TOTAL OPERATING REVENUE	838,268,728.00	1,086,371,498.00	259,321,362.00
04. COST OF PURCHASED POWER	512,586,986.00	842,600,027.00	194,330,810.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	41,002,580.59	48,609,824.11	14,569,359.67
06. CONSUMER SELLING EXPENSE	49,482,265.00	53,514,102.00	14,759,286.00
07. ADMINISTRATIVE & GENERAL EXPENSE	28,516,534.44	33,128,752.61	9,190,448.50
08. TOTAL OPERATING & MAINTENANCE EXPENSE	631,588,366.03	977,852,705.72	232,849,904.17
09. DEPRICIATION AND AMORTIZATION EXPENSES	187,731,285.00	189,459,147.00	47,364,787.00
10. TAX EXPENSE	2,878,926.00	3,094,803.00	1,107,613.00
11. INTEREST ON LONG TERM DEBT	97,097,650.00	72,000,000.00	18,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	919,296,227.03	1,242,406,655.72	299,322,304.17
13. OPERATING MARGINS	(81,027,499.03)	(156,035,157.72)	(40,000,942.17)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	(974,401.00)	21,343,590.33	(54,689.29)
16. NON-OPERATING MARGINS-OTHER	2,103,442.00	1,116,198.00	281,594.00
17. MARGINS	(79,898,458.03)	(133,575,369.39)	(39,774,037.46)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2023-24)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	37346153	161924408
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	3061142	13296615
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	34285011	148627793
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	36726104	159210092
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ	0	297620000

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PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	148,401,339	237,372	98,157,589	74,477	43,117,431	8,166	7,126,319	18,998
1.2 LT_B(IRRI)	4,179,337	1,693	876,822	529	566,925	164	2,735,590	307
1.3 LT_C1(S.INDUSTRY)	25,179,396	4,115	15,880,010	1,526	5,100,140	399	4,199,246	882
1.4 LT_C2(CONS)	603,430	266	364,244	93	190,090	26	49,096	67
1.5 LT_D1(CI)	4,274,239	3,527	2,572,649	802	948,428	83	753,162	271
1.6 LT_D2(SL & WP)	1,503,983	164	691,243	69	488,736	40	324,004	122
1.7 LT_D3(BCS)	2,577,128	84	2,118,954	19	303,331	13	154,843	28
1.8 LT_E(COM)	43,332,385	20,421	27,109,719	7,626	9,502,543	1,896	6,720,123	5,260
1.9 LT_T(TEMP)	0	0	0	0	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	1,125,034	7	755,431	1	225,759	1	143,844	0
2.3 MT_3(INDUSTRY)	31,765,425	94	20,646,541	21	7,127,095	11	3,991,789	41
2.4 MT_4(CONS)	236,117	1	236,117	0	0	0	0	0
2.5 MT_5(GEN)	2,193,322	9	579,787	9	1,039,716	6	573,819	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	349,858	1	349,858	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	18,938,979	1	18,938,979	0	0	0	0	0
Total :	284,659,972	267,755	189,277,943	85,172	68,610,194	10,805	26,771,835	25,976

	This Month	Year To Date	Part-B-1: Other Information	
Collection	282,626,330	953,138,142	1. Number of Elakas Served	7
Percent of Collection	113.22 %	90.35 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.29	and without RI 1.29	3. Number of Directors	7
Outstanding of Religious Inst.	1,072,494		4. Number of Employees	533

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TO : THE RURAL ELECTRIFICATION BOARD

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Month Ending : October 2023

Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,697,206,473.75	31 MEMMBERSHIP ISSUED	921,540.00
2 ACCUMULATED PROVISIONS FOR DEPR	2,927,608,460.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	16,748,783.00
3 NET UTILITY PLANT IN SERVICE	7,769,598,013.59	33 OPERATING MARGINS-PRIOR YEARS	(1,828,287,877.76)
4 CONSTRUCTION WORK IN PROGRESS	163,420,083.43	34 OPERATING MARGINS-CURRENT YEAR	(156,035,157.72)
5 TOTAL UTILITY PLANT	7,933,018,097.02	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	380,316,982.34
7 REPLACEMENT RESERVE FUND	59,233,570.00	37 NON-OPERATING MARGINS-CURRENTYEAR	22,459,788.33
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	242,049,273.48
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,296,313,152.33)
10 OTHER SPECIAL FUND	1,102,541,151.23	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,161,774,721.23	41 REB LOANS-IN KIND	7,818,626,846.45
12 CASH	124,748,219.04	42 REB LOANS-IN KIND-PROVISION	422,877,347.27
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,248,154,193.72
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	374,993,911.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	284,659,972.47	46 EMPLOYEES BENEFIT	883,281,127.91
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(80,989,383.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	322,288,127.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,258,275,039.79
19 MATERIALS & SUPPLIES-ELECTRIC	440,871,814.94	49 ACCOUNTS PAYABLE	250,671,538.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	18,043,832.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	81,817,729.57	52 MATURED INTEREST	141,012,577.40
23 TOTAL CURRENT & ACCUED ASSETS	1,191,821,946.93	53 MATURED LONG TERM DEBT	1,225,378,255.00
24 EXTRAORDINARY PROPERTY LOSSES	9,135,714.76	54 OTHER CURRENT-ACCRUED LIABILITIES	29,174,852.13
25 PRELIMINARY SURVEY/INVESTIGATION C		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,646,237,223.48
26 UNCLASSIFIED EXPENSES	265,130,891.77	56 SECURITY ADVANCES AND DEPOSITS	33,725,739.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	6,272,500.00	58 OTHER DEFFERED CREDITS	675,559,140.78
29 TOTAL DEFFERED DEBITS	280,539,106.53	59 TOTAL DEFFERED CREDITS	710,800,567.05
30 TOTAL ASSETS AND OTHER DEBITS	10,567,153,871.71	60 TOTAL LIABILITIES & OTHER CREDITS	10,567,153,871.71

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Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	615,003,999.86
2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabelitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-1 EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,075,299,759.64
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	8,732,552,595.38

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : October 2023

Part-C/2 : Changes in Utility Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	0.00	0.00	0.00	0.00
TOTAL PLANT-NOT CLASSIFIED	0.00	0.00	0.00	0.00	0.00
DISTRIBUTION PLANT-CLASSIFIED	10,354,257,933.98	26,404,723.73	0.00	0.00	10,380,662,657.71
TOTAL ENERGIZED PLANT	10,354,257,933.98	26,404,723.73	0.00	0.00	10,380,662,657.71
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	44,128,830.00	513,880.00	0.00	0.00	44,642,710.00
TRANSPORTATION EQUIPMENT	56,907,584.00	0.00	0.00	0.00	56,907,584.00
STORES, TOOLS & LABORATORY EQUIPMENT	52,287,544.08	986,722.00	0.00	0.00	53,274,266.08
COMMUNICATION EQUIPMENT	2,377,139.00	3,806.00	0.00	0.00	2,380,945.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	309,984,499.04	1,504,408.00	0.00	0.00	311,488,907.04
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,664,242,433.02	27,909,131.73	0.00	0.00	10,692,151,564.75
ACCUM. PROV. FOR DEPRECIATION	(2,732,890,362.16)	(194,718,098.00)	0.00	0.00	(2,927,608,460.16)
NET UTILITY PLANT IN SERVICE	7,931,352,070.86	(166,808,966.27)	0.00	0.00	7,764,543,104.59
CONSTRUCTION WORK IN PROGRESS	71,407,501.29	92,012,582.14	0.00	0.00	163,420,083.43
TOTAL UTILITY PLANT	8,002,759,572.15	(74,796,384.13)	0.00	0.00	7,927,963,188.02

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FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : October 2023

Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	357,078	24,784,264	148,795,495	0	1422163	104,716,524	631,236,792
1.2 LT_B(IRRI)	1,750	142,674	889,807	0	7078	726,420	4,310,779
1.3 LT_C1(S.INDUSTRY)	4,287	1,402,862	16,034,390	0	17077	6,477,855	72,489,300
1.4 LT_C2(CONS)	378	25,335	443,366	0	1494	112,926	1,945,041
1.5 LT_D1(CI)	5,848	560,863	4,310,596	0	23218	2,122,673	16,381,334
1.6 LT_D2(SL & WP)	285	72,042	728,141	0	1112	308,532	3,063,287
1.7 LT_D3(BCS)	91	229,982	2,135,195	0	360	937,425	8,685,841
1.8 LT_E(COM)	29,719	2,594,341	34,402,484	0	116758	10,622,813	140,455,194
1.9 LT_T(TEMP)	0	0	0	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	7	56,560	755,431	0	25	225,521	2,965,743
2.3 MT_3(INDUSTRY)	94	1,915,532	20,646,541	0	371	7,827,616	84,830,455
2.4 MT_4(CONS)	1	15,988	236,117	0	4	75,304	1,090,684
2.5 MT_5(GEN)	9	46,063	579,787	0	36	192,013	2,401,237
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	20,737	349,858	0	4	95,284	1,361,901
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	3,061,142	18,938,979	0	4	13,296,615	82,264,827
8. OFFICE USE	73	30,417	380,716	0	292	119,515	1,497,182
Total Sale of Electricity	399,622	34,958,802	249,626,903		1589996	147,857,036	1,054,979,597

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FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	9,942,359	44,051,795	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	6,538,156	31,296,069	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	19,673	76,826	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	6,596,074	28,316,279	0.000		0.000		0.000	0.000
Bagerhat PBS	1,428,540	7,609,009	0.000		0.000		0.000	0.000
Chunkuri (Dacope)	0	0	0.000		0.000		0.000	0.000
Energypac,Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat)	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	4,570,866	19,242,611	0.000		0.000		0.000	0.000
GIS Grid Gallamary	3,482,716	11,539,721	0.000		0.000		0.000	0.000
Khori Mosta PR	1,642	4,107	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	4,766,127	19,787,991	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	0	0	0.000		0.000		0.000	0.000
Total :	37,346,153	161,924,408	0.000		0.000		0.000	0.000
Total KWH Sold :	34,958,802	147,857,036	REMARKS :System Loss Without Resale, This Month :6.96% YTD :9.46%					
KWH Loss :	2,387,351	14,067,372						
Percent Loss:	6.39 %	8.69 %						

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PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

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PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	36,348,335	157,268,853	65.000		81.000		0.000	0.000
Total KWH Sold :	34,958,802	147,857,036	REMARKS :					
KWH Loss :	1,389,533	9,411,817						
Percent Loss:	3.82 %	5.98 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : October 2023

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,088	5,922	427,192
2. Services Removed	0	0	3,527
3. Services in Place	////////////////////	////////////////////	423,665
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	397,689
6. Houses Wired	1,088	5,922	389,353
7. Wired Houses Inspected	1,088	5,922	402,030
8. Total No of Villages *() in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	0.000	0.000	6,899.770
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	1.592	20.286	807.920
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	1.592	20.286	7,969.232
14. Total Kilometers of Lines Energized	1.592	20.286	7,968.631
* Put total no of villages			
** In case Renovation is more than taken over renovation figure should be taken			

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : October 2023

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21.STKD_CONSUMERS (This Month)	22.STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	941	379,383	0	2,406	376,977	941	378,798
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	9	2,151	0	71	2,080	9	3,066
1.2.3 LLP	0	7	0	0	7	0	23
1.3 LT_C1(S.INDUSTRY)	34	4,789	0	101	4,688	34	4,618
1.4 LT_C2(CONS)	6	503	0	1	502	6	474
1.5 LT_D1(CI)	7	6,065	0	117	5,948	7	5,703
1.6 LT_D2(SL & WP)	0	379	0	21	358	0	921
1.7 LT_D3(BCS)	1	162	0	0	162	1	46
1.8 LT_E(COM)	89	33,601	0	808	32,793	89	31,941
1.9 LT_T(TEMP)	0	8	0	2	6	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	1	126	0	0	126	1	130
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	0	6	0	0	6	0	4
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,088	427,192	0	3,527	423,665	1,088	425,883

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : October 2023

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	8,166	0	3,491
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	164	0	50
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	399	0	142
1.4 LT_C2(CONS)	0	26	0	33
1.5 LT_D1(CI)	0	83	0	65
1.6 LT_D2(SL & WP)	0	40	0	1
1.7 LT_D3(BCS)	0	13	0	0
1.8 LT_E(COM)	0	1,896	0	672
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	11	0	17
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	6	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	10,805	0	4,471

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	231,056,916	0	0	0	231,056,916
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	2,835,973	6,862,576	4,869,553	5,046,520	19,614,622
Total :	233,892,889	6,862,576	4,869,553	5,046,520	250,671,538

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FINANCIAL AND STATISTICAL REPORT

PBS: KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : October 2023

Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



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AGM FINANCE

DATE



GENERAL MANAGER

DATE