

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : March 2024

Part-A : Statement of Revenue and Expenses

ITEMS	Year To Date		This Month
	Last Year	This Year	
01. SALE OF ELECTRICITY	1,664,555,482.00	2,090,046,205.00	257,002,739.00
02. OTHER OPERATING REVENUE	60,898,151.00	72,917,512.00	8,126,806.00
03. TOTAL OPERATING REVENUE	1,725,453,633.00	2,162,963,717.00	265,129,545.00
04. COST OF PURCHASED POWER	1,117,224,418.00	1,699,433,750.00	210,232,619.00
05. DISTRIBUTION EXPENSE-OPERATION AND MAINTENANCE	106,046,921.26	125,853,896.38	23,403,740.30
06. CONSUMER SELLING EXPENSE	111,998,253.00	115,680,838.00	16,641,214.00
07. ADMINISTRATIVE & GENERAL EXPENSE	70,427,114.69	83,876,529.76	11,121,846.50
08. TOTAL OPERATING & MAINTENANCE EXPENSE	1,405,696,706.95	2,024,845,014.14	261,399,419.80
09. DEPRICIATION AND AMORTIZATION EXPENSES	425,919,037.00	427,239,850.00	47,722,971.00
10. TAX EXPENSE	5,123,014.00	6,194,273.00	463,790.00
11. INTEREST ON LONG TERM DEBT	149,597,650.00	205,804,900.00	20,000,000.00
12. TOTAL COST OF ELECTRIC SERVICE	1,986,336,407.95	2,664,084,037.14	329,586,180.80
13. OPERATING MARGINS	(260,882,774.95)	(501,120,320.14)	(64,456,635.80)
14. GOVERNMENT SUBSIDY	0.00	0.00	0.00
15. NON-OPERATING MARGINS-INTEREST	36,431,024.07	67,455,094.32	22,283,223.93
16. NON-OPERATING MARGINS-OTHER	4,614,117.00	16,436,984.00	399,340.00
17. MARGINS	(219,837,633.88)	(417,228,241.82)	(41,774,071.87)

রেয়াতি সুবিধা সংক্রান্ত তথ্যাদি

ক্রমিক নং	বিবরণ	This Month	Year-to-Date(2023-24)
১	বিউবো হতে ক্রয়কৃত বিদ্যুতের পরিমাণ (কি.ও.ঘ)	35899361	305026140
২	বিউবোর বিদ্যুৎ রিসেল(কি.ও.ঘ.)	2942280	25306529
৩	রিসেল ব্যতিত বিদ্যুৎ ক্রয় (কি.ও.ঘ.) ৩=(১-২)	32957081	279719611
৪	Cost of Power Purchased খাতে হিসাবভুক্ত/ সমন্বয়কৃত রেয়াতি সুবিধা টাকার পরিমাণ	24796908	210461035
৫	চলতি অর্থবছরে রেয়াতি সুবিধা বাবদ প্রাপ্ত টাকার পরিমাণ	18930000	166710000

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PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

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Part-B: Aging of Consumer Accounts Receivable -Electric

Class of Service	Total Recv. Amt.	Current		Over 30 Days		Over 90 Days		Number Now Disc.
		Number	Amount	Number	Amount	Number	Amount	
1.1 LT_A(DOM)	122,056,686	243,133	91,682,721	77,583	23,910,693	7,493	6,463,272	21,826
1.2 LT_B(IRRI)	8,574,785	1,917	4,591,905	479	1,904,697	41	2,078,183	211
1.3 LT_C1(S.INDUSTRY)	38,694,270	4,596	28,267,368	1,430	7,212,038	247	3,214,864	869
1.4 LT_C2(CONS)	1,125,639	372	761,947	91	307,832	23	55,860	94
1.5 LT_D1(CI)	3,842,755	3,703	2,125,329	883	560,081	73	1,157,345	271
1.6 LT_D2(SL & WP)	2,317,154	171	1,110,206	65	617,123	36	589,825	124
1.7 LT_D3(BCS)	3,259,554	135	2,549,584	44	587,618	12	122,352	27
1.8 LT_E(COM)	47,253,724	22,017	31,197,383	8,326	7,695,826	1,620	8,360,515	5,938
1.9 LT_T(TEMP)	9,355	1	3,165	1	6,190	0	0	0
2.1 MT_1(DOM)	0	0	0	0	0	0	0	0
2.2 MT_2(COM)	1,158,766	8	817,095	1	182,963	1	158,708	0
2.3 MT_3(INDUSTRY)	28,436,012	93	22,630,152	14	2,529,505	11	3,276,355	41
2.4 MT_4(CONS)	211,171	1	211,171	0	0	0	0	0
2.5 MT_5(GEN)	3,043,298	9	588,383	7	628,886	7	1,826,029	0
2.6 MT_6(TEMP)	0	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	391,380	1	391,380	0	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0	0
6. RESALE TO OTHER PB	19,262,813	1	19,262,813	0	0	0	0	0
Total :	279,637,362	276,158	206,190,602	88,924	46,143,452	9,564	27,303,308	29,401

	This Month	Year To Date	Part-B-1: Other Information	
Collection	216,166,221	1,993,227,360	1. Number of Elakas Served	7
Percent of Collection	84.11 %	95.37 %	2. Number of Lady Advisors	3
Month Rev. Outstanding	1.19	and without RI 1.18	3. Number of Directors	8
Outstanding of Religious Inst.	1,406,585		4. Number of Employees	533

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Part-C : Balance Sheet

Assets & Other Debits	Amount	Liabilities & Other Credits	Amount
1 ELECTRIC PLANT IN SERVICE	10,780,153,556.63	31 MEMMBERSHIP ISSUED	921,550.00
2 ACCUMULATED PROVISIONS FOR DEPR	3,168,376,654.16	32 MEMBERSHIP SUBSCRIBED-NOT ISSUED	17,078,783.00
3 NET UTILITY PLANT IN SERVICE	7,611,776,902.47	33 OPERATING MARGINS-PRIOR YEARS	(1,828,287,877.76)
4 CONSTRUCTION WORK IN PROGRESS	225,640,810.22	34 OPERATING MARGINS-CURRENT YEAR	(501,120,320.14)
5 TOTAL UTILITY PLANT	7,837,417,712.69	35 OPERATING MARGINS-GOVT. SUBSIDY	25,513,506.00
6 DONATION RESERVE FUND		36 NON-OPERATING MARGINS-PRIORYEARS	380,316,982.34
7 REPLACEMENT RESERVE FUND	59,233,570.00	37 NON-OPERATING MARGINS-CURRENTYEAR	83,892,078.32
8 CONTRIBUTION TO REB REVOLVING FU		38 DONATED CAPITAL & CAPITAL GAIN OR LO	247,049,531.48
9 INVESTMENT IN ASSOCIATED COMPANI		39 TOTAL EQUITIES & MARGINS	(1,574,635,766.76)
10 OTHER SPECIAL FUND	1,116,543,849.79	40 REB LOANS-CASH	6,650,000.00
11 TOTAL INVESTMENTS	1,175,777,419.79	41 REB LOANS-IN KIND	7,789,173,704.45
12 CASH	209,426,779.09	42 REB LOANS-IN KIND-PROVISION	539,724,647.79
13 IMPREST FUND	225,000.00	43 REB LOANS-OTHER	
14 TEMPORARY CASH INVESTMENT		44 TOTAL LONG TERM DEBT	8,335,548,352.24
15 SPECIAL DEPOSITS	24,100.00	45 CONSUMER DEPOSITS	382,494,067.88
16 ACCOUNTS RECEIVABLE-ELECTRIC	279,637,362.47	46 EMPLOYEES BENEFIT	897,831,309.91
17 ACC.PROV.FOR UNCOLLECTBLE A/C-CR	(85,777,400.94)	47 SELF INSURANCE RESERVE	
18 OTHER ACCOUNTS RECEIVABLE	261,893,244.85	48 TOTAL OTHER LONG TERM LIABILITIES	1,280,325,377.79
19 MATERIALS & SUPPLIES-ELECTRIC	467,729,098.92	49 ACCOUNTS PAYABLE	247,906,825.95
20 MATERIALS & SUPPLIES-MARCHANDISE	132,535.00	50 CONSUMER FOR IRRIGATION	
21 PREPAYMENTS	12,027,936.00	51 ACCRUED TAXES	
22 OTHER CURRENT & ACCRUED ASSETS	74,170,291.80	52 MATURED INTEREST	229,127,477.40
23 TOTAL CURRENT & ACCUED ASSETS	1,219,488,947.19	53 MATURED LONG TERM DEBT	1,271,515,564.00
24 EXTRAORDINARY PROPERTY LOSSES	9,135,714.76	54 OTHER CURRENT-ACCRUED LIABILITIES	21,104,215.13
25 PRELIMINARY SURVEY/INVESTIGATION		55 TOTAL CURRENT-ACCRUED LIABILITIES	1,769,654,082.48
26 UNCLASSIFIED EXPENSES	281,815,058.77	56 SECURITY ADVANCES AND DEPOSITS	20,234,675.00
27 TEMPORARY FACILITIES		57 CONSUMER ADVANCES FOR CONSTRUCTIO	1,515,687.27
28 OTHER DEFFERED DEBITS	6,250,000.00	58 OTHER DEFFERED CREDITS	697,242,445.18
29 TOTAL DEFFERED DEBITS	297,200,773.53	59 TOTAL DEFFERED CREDITS	718,992,807.45
30 TOTAL ASSETS AND OTHER DEBITS	10,529,884,853.20	60 TOTAL LIABILITIES & OTHER CREDITS	10,529,884,853.20

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PBS : KHULNA PBS

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Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
1. 10 Lac DFID-106	GOB	748,535,467.38
2. 10 Lakh New Consumer Conect Under Ex Dist Sys-GOB	GOB	10,644,123.76
3. 12 PBSs (Ext. & Int.) LF	GOB	2,797,728.00
4. 18 PBS2	IDA	128,408,022.00
5. 20 PBSs (5000K) (Ext. & Int.) NORAD	NORAD	9,017,194.93
6. 33KVA (GOB)	GOB	31,450,157.51
7. 4C LF	GOB	17,504,751.11
8. 5A (NETHERLAND) - 3	NL	1,394,415.00
9. 5A JBIC - P - 45	JAPAN(OECF/JBIC)	142,606,127.38
10. 5A LF	GOB	1,410,966.21
11. 5A NORAD	GOB	1,705,675.00
12. 5A OECF - P - 45	JAPAN(OECF/JBIC)	153,325,206.49
13. 5B LF	GOB	415,899,604.46
14. 5B OPEC - 752 - P	OPEC	40,387.47
15. 7000 Km. (Ext. & Int.-2nd) LF	GOB	324,050.00
16. 9 PBSs (GOB)	GOB	237,287.00
17. Ext. & Int. 2nd Phase (7000 Km.) NATHERLAND	NL	1,754,219.20
18. Flood Rehabelitation Project - GOB	GOB	23,260.00
19. GOB Local Fund	GOB	8,188,893.09
20. Intens & Expn of Dist. Sys. 2nd phase-EDCF(BDG-03)	GOB	4,664,907.02
21. Intens & Expn of Dist. Sys. of 9 PBS - DFID	GOB	2,414,431.60
22. JBIC	GOB	47,348,218.18
23. More Intens & Expn of Dist. Sys. of 67 PBS - DFID	GOB	153,196.94
24. More Intens. & Expan. of Dist. Sys. of 67 PBS(GOB)	GOB	194,582,407.59
25. O&M Materials	GOB	51,030,085.35
26. Phase - PDB TAKEN OVER LINE	GOB	42,483,468.59
27. PHASE- 3C (CIDA-2)	IDA	9,708,975.96
28. PHASE- 3C (SFD-9/299)	SFD	4,200,988.00
29. Phase- 9 PBS	GOB	(4,998,520.05)
30. PHASE-I EXTENSION	KFAED	244,482,584.97
31. Phase-12 PBSs (EXTENSION/INTENSIFICATION-2ND)	GOB	1,571,529.00
32. Phase-15 PBSs (Ext. & Int.) ADB	ADB	18,430,516.64
33. PHASE-3A EXTENSION	JAPAN(OECF/JBIC)	4,274,767.17
34. Phase-4D	GOB	70,826,579.92
35. Phase-4D	KFAED	70,826,579.92
36. PHASE-5A	GOB	30,412,690.88
37. PHASE-5A	IDB	30,412,690.88
38. PHASE-5A	JAPAN(OECF/JBIC)	30,412,690.88

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Part-C/1 : Details of Total Long Term Debt

PHASE	DONOR	Amount
39. PHASE-5A	JBRC	30,412,690.88
40. PHASE-5A	KFAED	30,412,690.88
41. PHASE-5A	NL	30,412,690.88
42. PHASE-5A	NORAD	30,412,690.88
43. PHASE-5A	SFD	30,412,690.88
44. PHASE-5B	GOB	29,466,035.04
45. PHASE-5B	OPEC	29,466,035.04
46. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY	FRANCE	8,082,810.58
47. Phase-DIFFUSION OF RENEABLE ENERGY TECHNOLOGY-2N	GOB	28,992,979.69
48. Phase-SLR	GOB	12,752.73
49. Prom of the Use Renewable Energies RE BD-GOB	GOB	6,029,162,450.64
50. REB & RE Int. Dev. Proj. (GOB)	KFAED	16,792.45
51. REB & RE Int. Dev. Project (IDA)	IDA	7,407.87
52. REB & RE Socio Eco. Dev. Project (GOB)	GOB	326,208.80
53. REB & RE Socio Eco. Dev. Project (IDA)	KFAED	81,733.73
54. SIDR GOB-108	GOB	6,896,677.58
55. Solar Energt (IDA - 3679 - BD - & GEF - 51301)	IDA	15,897.60
56. Tools	GOB	6,849,192.32
	Total =	8,819,946,753.90

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PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

Part-C/2 : Changes in Uitlity Plant

Description	Balance Beginning Year	Additions Year To Date	Retirement Year To Date	Adjustment and Transfer	Current Balance
REBNEW LINE CONSTRUCTION	0.00	3,075,617.68	0.00	0.00	3,075,617.68
TOTAL PLANT-NOT CLASSIFIED	0.00	3,075,617.68	0.00	0.00	3,075,617.68
DISTRIBUTION PLANT-CLASSIFIED	10,354,257,933.98	102,480,186.93	0.00	0.00	10,456,738,120.91
TOTAL ENERGIZED PLANT	10,354,257,933.98	105,555,804.61	0.00	0.00	10,459,813,738.59
LAND & LAND RIGHTS	3,420,616.96	0.00	0.00	0.00	3,420,616.96
STRUCTURE AND IMPROVEMENTS	149,847,241.00	0.00	0.00	0.00	149,847,241.00
OFFICE FURNITURE & EQUIPMENT	44,128,830.00	638,978.00	0.00	0.00	44,767,808.00
TRANSPORTATION EQUIPMENT	56,907,584.00	973,484.00	0.00	0.00	57,881,068.00
STORES, TOOLS & LABORATORY EQUIPMENT	52,287,544.08	3,263,899.00	0.00	0.00	55,551,443.08
COMMUNICATION EQUIPMENT	2,377,139.00	424,049.00	0.00	0.00	2,801,188.00
OTHER EQUIPMENT	1,015,544.00	0.00	0.00	0.00	1,015,544.00
TOTAL GENERAL PLANT	309,984,499.04	5,300,410.00	0.00	0.00	315,284,909.04
INTANGIBLE PLANT	0.00	0.00	0.00	0.00	0.00
ELECTRIC PLANT IN SERVICE	10,664,242,433.02	110,856,214.61	0.00	0.00	10,775,098,647.63
ACCUM. PROV. FOR DEPRECIATION	(2,732,890,362.16)	(435,486,292.00)	0.00	0.00	(3,168,376,654.16)
NET UTILITY PLANT IN SERVICE	7,931,352,070.86	(324,630,077.39)	0.00	0.00	7,606,721,993.47
CONSTRUCTION WORK IN PROGRESS	71,407,501.29	154,233,308.93	0.00	0.00	225,640,810.22
TOTAL UTILITY PLANT	8,002,759,572.15	(170,396,768.46)	0.00	0.00	7,832,362,803.69

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PBS : KHULNA PBS

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Part-D : Consumer Sales and Revenue Data

Class of Service	THIS MONTH				YEAR TO DATE		
	Number Billed	Kwh Sold	Amount Billed	No. Min Bill	Number Billed	Kwh Sold	Amount Billed
1.1 LT_A(DOM)	356,854	19,663,073	133,156,206	0	3207568	189,995,210	1,175,882,113
1.2 LT_B(IRRI)	1,991	854,764	4,748,827	0	16594	3,228,812	18,196,927
1.3 LT_C1(S.INDUSTRY)	4,753	2,394,520	28,694,250	0	39606	15,711,747	180,330,486
1.4 LT_C2(CONS)	469	43,970	850,357	0	3580	278,710	4,946,915
1.5 LT_D1(CI)	5,944	348,167	3,330,731	0	52787	3,689,509	29,809,941
1.6 LT_D2(SL & WP)	290	107,310	1,158,660	0	2551	754,104	7,634,195
1.7 LT_D3(BCS)	148	253,429	2,592,086	0	970	2,117,072	20,083,156
1.8 LT_E(COM)	31,264	2,372,900	38,286,609	0	270844	21,858,070	298,724,293
1.9 LT_T(TEMP)	1	145	3,165	0	4	869	17,498
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	8	54,625	817,095	0	63	460,927	6,406,476
2.3 MT_3(INDUSTRY)	93	1,924,645	22,630,152	0	831	15,863,276	176,684,604
2.4 MT_4(CONS)	1	11,923	211,171	0	9	123,886	1,909,055
2.5 MT_5(GEN)	9	40,176	588,383	0	81	351,111	4,733,239
2.6 MT_6(TEMP)	0	0	0	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	1	19,863	391,380	0	9	189,567	3,117,197
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SOLAR PV SYSTEMS	0	0	0	0	0	0	0
6. SALES TO DESA/PDB	0	0	0	0	0	0	0
7. RESALE TO PBS	1	2,921,971	19,129,852	0	9	25,306,529	158,442,162
8. OFFICE USE	73	28,262	413,815	0	657	243,847	3,127,948
Total Sale of Electricity	401,900	31,039,743	257,002,739		3596163	280,173,246	2,090,046,205

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PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

PART-E: Energy and Demand Data As Per Billing Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
PdbKhulna C/G Pbs HQ	2,897,947	77,292,393	0.000		0.000	12-Aug-12	0.000	0.000
Bagerhat PBS (Jabusha)	0	0	0.000		0.000		0.000	0.000
PDBKhulnaC/G Paik.	7,674,584	56,663,248	0.000		0.000	5-Aug-12	0.000	0.000
Senerbazer(Begerhat)	0	0	0.000		0.000	19-Aug-12	0.000	0.000
PDBKhulnaC/G Grid	20,504	158,120	0.000		0.000		0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000		0.000	0.000
DACOPE	0	0	0.000		0.000	12-Aug-12	0.000	0.000
Khornia	0	0	0.000		0.000		0.000	0.000
Satkhira PBS (Koyra)	6,678,482	52,871,547	0.000		0.000		0.000	0.000
Bagerhat PBS	925,924	10,728,883	0.000		0.000		0.000	0.000
Chunkuri (Dacope))	0	0	0.000		0.000		0.000	0.000
Energypac,Dacop	0	0	0.000		0.000	28-Feb-19	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000		0.000	0.000
Gotudia,Dumuria	0	0	0.000		0.000		0.000	0.000
Amirpur S/S(Bagerhat	0	0	0.000		0.000		0.000	0.000
Amirpur 33 KV Grid	4,460,565	37,330,096	0.000		0.000		0.000	0.000
GIS Grid Gallamary	8,032,168	29,579,044	0.000		0.000		0.000	0.000
Khori Mosta PR	4,910	15,226	0.000		0.000		0.000	0.000
Senerbazer(Goalpara)	4,845,029	40,028,335	0.000		0.000		0.000	0.000
Terokhada(Goalpara)	0	0	0.000		0.000		0.000	0.000
GIS(Tatultala)	359,248	359,248	0.000		0.000		0.000	0.000
Total :	35,899,361	305,026,140	0.000		0.000		0.000	0.000
Total KWH Sold :	31,039,743	280,173,246	REMARKS :System Loss Without Resale, This Month :14.75% YTD :8.88%					
KWH Loss :	4,859,618	24,852,894						
Percent Loss:	13.54 %	8.15 %						

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

PART-E/1: Energy and Demand Data As Per Substation Meter

Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
KHULNA	3,097,759	27,728,047	6.500	30-Mar-24	7.000	7-Aug-23	0.000	0.000
JAVUSHA (Bagerhat)	0	0	0.000		0.000	15-Jul-19	0.000	0.000
PAIKGASA	2,264,460	20,083,635	6.500	31-Mar-24	7.000	5-Aug-23	0.000	0.000
SENER BAZER	2,306,699	20,894,337	5.500	31-Mar-24	6.000	11-Aug-23	0.000	0.000
230/132/33 KV Grid	20,504	158,121	0.000		0.000	15-Apr-23	0.000	0.000
SATKHIRA PBS	0	0	0.000		0.000		0.000	0.000
TALA (Satkhira PBS)	0	0	0.000		0.000	9-Oct-16	0.000	0.000
DACOPE-1	1,875,308	14,910,971	4.200	28-Mar-24	4.200	28-Mar-24	0.000	0.000
Khornia	1,973,808	14,868,721	4.000	30-Mar-24	4.000	30-Mar-24	0.000	0.000
Koyra	3,634,275	28,221,359	7.500	26-Mar-24	9.500	15-Aug-23	0.000	0.000
Bagerhat PBS	1,798,748	15,771,615	3.500	31-Mar-24	4.200	19-Aug-23	0.000	0.000
Chunkuri (Dacope)	518,352	5,078,819	1.500	22-Mar-24	1.500	22-Mar-24	0.000	0.000
Energypac (Dacope)	20,006	188,354	0.250	31-Mar-24	0.500	20-Dec-23	0.000	0.000
Gouramba 11 KV	0	0	0.000		0.000	16-Jul-20	0.000	0.000
Gotudia, Dumuria	2,883,192	24,657,240	5.300	27-Mar-24	7.000	9-Aug-23	0.000	0.000
Amirpur	1,492,560	11,735,520	3.000	31-Mar-24	3.000	31-Mar-24	0.000	0.000
18 Mile S/S	1,344,168	11,093,513	3.200	30-Mar-24	3.200	30-Mar-24	0.000	0.000
Amirpur 33 KV Grid	2,942,280	25,306,529	0.000		3.000	11-Aug-23	0.000	0.000
Dakop-2	698,664	5,490,600	1.800	28-Mar-24	1.800	28-Mar-24	0.000	0.000
Mollahat 33 KV	0	0	0.000		0.000		0.000	0.000
Sahapur	2,150,640	20,229,120	4.500	14-Mar-24	6.000	22-Aug-23	0.000	0.000
Hatalbunia SS	953,104	9,309,556	2.300	30-Mar-24	2.500	29-Oct-23	0.000	0.000
Batiaghata-3(Tetultala	817,440	6,497,040	2.200	31-Mar-24	2.200	31-Mar-24	0.000	0.000
Paikgacha -2	2,612,328	21,540,864	5.000	29-Mar-24	6.500	5-Aug-23	0.000	0.000
Terokhada-2	1,639,920	13,915,920	3.500	22-Mar-24	4.000	8-Aug-23	0.000	0.000

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Name of Substation	Energy Purchased (KWH)		Peak Demand (MW) & Date				MVAR Purchased	
	This Month	Y-T-D	This Month		Y-T-D		This Month	Y-T-D
			MW	Date	MW	Date		
Total :	35,044,215	297,679,881	70.250		83.100		0.000	0.000
Total KWH Sold :	31,039,743	280,173,246	REMARKS :					
KWH Loss :	4,004,472	17,506,635						
Percent Loss:	11.43 %	5.88 %						

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : March 2024

PART-F: Plant and Consumer Data

DESCRIPTION	THIS MONTH	YEAR TO DATE	CUMULATIVE FROM INCEPTION
1. Services Connected	1,423	12,181	433,451
2. Services Removed	0	6	3,533
3. Services in Place	////////////////////	////////////////////	429,918
4. Idle Services (Services in Place but not Energized)	////////////////////	////////////////////	0
5. Services Presently Energized (3-4-Disconnected)	////////////////////	////////////////////	400,517
6. Houses Wired	1,423	12,181	395,612
7. Wired Houses Inspected	1,423	12,181	408,289
8. Total No of Villages *() in PBS Area & Electrified	0	0	866
9. Kilometers of Lines Constructed - REB	2,420	25.375	6,925.145
10. Total Kilometers PDB/DESA Lines Taken Over	0.000	0.000	174.130
11. Kilometers of PDB/DESA Lines Renovated	0.000	0.000	261.542
12. Kilometers of Lines Constructed - PBS	6,903	43.212	830.846
13. Total Km of Lines Constructed (REB+PBS+**Taken Over)	9,323	68.587	8,017.533
14. Total Kilometers of Lines Energized	11,226	70.490	8,018.835

* Put total no of villages

** In case Renovation is more than taken over renovation figure should be taken

FINANCIAL AND STATISTICAL REPORT
TO : THE RURAL ELECTRIFICATION BOARD

PBS : KHULNA PBS
Month Ending : March 2024

Part-F : CONNECTIONS/REMOVED/STACKED CONSUMER

Class of Service	15. Connections (This Month)	16. Connections (Cumulative)	17 Services Removed (This Month)	18 Services Removed (Cumulative)	19 Services in Place (16-18)	21. STKD_CONSUMERS (This Month)	22. STKD_CONSUMERS (Cumulative)
1.1 LT_A(DOM)	1,015	383,941	0	2,406	381,535	1,015	383,356
1.2.1 DTW	0	5	0	0	5	0	6
1.2.2 STW	16	2,257	0	71	2,186	16	3,172
1.2.3 LLP	0	7	0	0	7	0	23
1.3 LT_C1(S.INDUSTRY)	113	5,155	0	101	5,054	113	4,984
1.4 LT_C2(CONS)	49	692	0	1	691	49	663
1.5 LT_DI(CI)	19	6,131	0	117	6,014	19	5,769
1.6 LT_D2(SL & WP)	0	379	0	21	358	0	921
1.7 LT_D3(BCS)	0	165	0	0	165	0	49
1.8 LT_E(COM)	210	34,570	0	808	33,762	210	32,910
1.9 LT_T(TEMP)	0	8	0	8	0	0	143
2.1 MT_1(DOM)	0	0	0	0	0	0	0
2.2 MT_2(COM)	0	3	0	0	3	0	4
2.3 MT_3(INDUSTRY)	0	127	0	0	127	0	131
2.4 MT_4(CONS)	0	3	0	0	3	0	3
2.5 MT_5(GEN)	1	7	0	0	7	1	5
2.6 MT_6(TEMP)	0	0	0	0	0	0	1
2.7 MT_7(BCS)	0	0	0	0	0	0	1
2.8 MT_8(IRRI)	0	0	0	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0	0	0	0
3.2 HT_2(COM)	0	0	0	0	0	0	0
3.3 HT_3(INDUSTRY)	0	1	0	0	1	0	1
3.4 HT_4(CONS)	0	0	0	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0	0	0	0
5. SPV	0	0	0	0	0	0	0
Total	1,423	433,451	0	3,533	429,918	1,423	432,142

FINANCIAL AND STATISTICAL REPORT
 TO : THE RURAL ELECTRIFICATION BOARD

Part-F : IDLE SRVICES/BILL UNPAID/RECONNECTION CONSUMER

Class of Service	20. IDL_SERVICES (This Month)	23. TOTAL NO OF CONSUMERS (BILLS UNPAID OVER90 DAYS_	24. NO OF REMOVED CONSUMERS (BILLS UNPAID OVER90 DAYS_	25. NO OF RECONNECTIONS DURING THIS YEAR
1.1 LT_A(DOM)	0	7,493	0	8,461
1.2.1 DTW	0	0	0	0
1.2.2 STW	0	41	0	206
1.2.3 LLP	0	0	0	0
1.3 LT_C1(S.INDUSTRY)	0	247	0	256
1.4 LT_C2(CONS)	0	23	0	76
1.5 LT_DI(CI)	0	73	0	120
1.6 LT_D2(SL & WP)	0	36	0	1
1.7 LT_D3(BCS)	0	12	0	2
1.8 LT_E(COM)	0	1,620	0	1,379
1.9 LT_T(TEMP)	0	0	0	0
2.1 MT_1(DOM)	0	0	0	0
2.2 MT_2(COM)	0	1	0	0
2.3 MT_3(INDUSTRY)	0	11	0	17
2.4 MT_4(CONS)	0	0	0	0
2.5 MT_5(GEN)	0	7	0	0
2.6 MT_6(TEMP)	0	0	0	0
2.7 MT_7(BCS)	0	0	0	0
2.8 MT_8(IRRI)	0	0	0	0
3.1 HT_1(GEN)	0	0	0	0
3.2 HT_2(COM)	0	0	0	0
3.3 HT_3(INDUSTRY)	0	0	0	0
3.4 HT_4(CONS)	0	0	0	0
4.1 EHT_1(GEN)	0	0	0	0
4.2 EHT_2(GEN)	0	0	0	0
5. SPV	0	0	0	0
Total Sale of Electricity	0	9,564	0	10,518

FINANCIAL AND STATISTICAL REPORT

PBS : KHULNA PBS

TO : THE RURAL ELECTRIFICATION BOARD

Month Ending : March 2024

Part-G : Aging of Accounts Payable

Description	Current	31 To 60 Days	61 To 90 Days	Over 90 Days	Total
PDB POWER BILLING	235,029,527	0	0	0	235,029,527
REB CASH LOANS	0	0	0	0	0
REB HOUSE-WIRING LOAN	0	0	0	0	0
OTHER	3,873,956	2,642,590	3,012,419	3,348,333	12,877,298
Total :	238,903,483	2,642,590	3,012,419	3,348,333	247,906,825

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FINANCIAL AND STATISTICAL REPORT

TO : THE RURAL ELECTRIFICATION BOARD

PBS: KHULNA PBS

Month Ending : March 2024

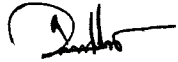
Part-H: Uncollectibles Written Off, Recovered and Percentage of Recovery

1. Amount Written Off (Cumulative on 1 July of Reporting Year)	42,251
2. Amount Recovered Against Written Offs (Cumulative on 1st July of Reporting Year)	
3. Amount Written Off But Not Recovered (1-2)	42,251
4. Amount Recovered (Cumulative As On Reporting Date)	
5. Amount Recovered During the Reporting Year (4-2)	
6. Percent of Recovery Against Amount Written Off (Line 5 Divided By 3 Into 100)	

REMARKS :

CERTIFICATION :

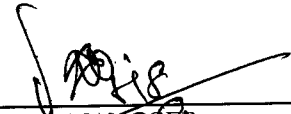
WE HEREBY CERTIFY THAT THE ENTRIES IN THIS REPORT ARE IN ACCORDANCE WITH THE ACCOUNTS AND OTHER RECORDS OF THE SYSTEM AND REFLECT THE STATUS OF THE SYSTEM TO THE BEST OF OUR KNOWLEDGE.



AGM FINANCE

08.04.2024

DATE



GENERAL MANAGER

DATE